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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE				•		AND	LOWALL		Effective 1-1-	65	
U.S.G.S.		↓ -	AUTHO	RIZATIO	N TO TRA	NSPORT		ATURAL \$			
LAND OFFICE	01L	+			•			3176	N, p		
TRANSPORTER -	GAS	+						21,301	10/10/	Total Control	
OPERATOR								ري " ^ل هر	C. 110 0715	4 1933	
PRORATION OFFIC	E		<u> </u>					<u> </u>	Van en	 	
Union Texas P	etrole	um (Cornoratio	n n					\ DIST		
Address	<u> </u>	-um (301 por a c 1 c	2.			· · · · · · · · · · · · · · · · · · ·		1 100 100 1	• • •	
P. O. Box 129				Mexico	87499						
Reason(s) for filing (C!	heck prope	er box)		Transporte	1.		Other (Please				
Recompletion	=		Oil	Transporte	Dry Gas	s 🗀			roducing into 83 for testin		
Change in Ownership	Ī		Casinghed	ad Gas	Conden		pipeline	011 3/2//	os for testin	9.	
If change of ownershi	n aive s				•						
and address of previo							· · · · · · · · · · · · · · · · · · ·				
DESCRIPTION OF	WELL A	AND I	FASE								
Lease Name	<u>, weder</u>			Pool Name	, Including Fo	ormation		Kind of Lease		Lease No.	
Reid "B"			6	<u>Undesi</u>	<u>gnated G</u>	<u>allup</u>		State, Federal	^{cr Fee} Federal	NM0702	
Location		226	62 Feet From	-: S	outh	. 1	anı	_ Feet From Ti	Fact		
Unit Letter U			Peet From	m ine	Du Cit	e ana <u>+</u>	JU1	reetrfom 1	he <u>Lust</u>		
Line of Section	31	Tow	vnship 29	9N	Range]	OW	, NMPM,	San J	uan	County	
		.		4 N I N N A F		_					
DESIGNATION OF Name of Authorized Tr				AND NAT			Give address t	o which approve	ed copy of this form is	to be sent)	
Plateau, Inc.		•	7			P. O.	Box 489.	Bloomfie	ld. N.M. 874	13	
Name of Authorized Tr	ansporter	of Cas	Inghead Gas X	or Dry	Gas	Address			ed copy of this form is		
Union Texas P	etrole	eum (<u>Farming</u>		499	
If well produces oil or give location of tanks.			Unit Sec.		P.ge.	-	tually connecte	,	9/26/83		
If this production is c			J 31		10W	yes_	ningling order		3720700		
COMPLETION DAT		ec wit						number.			
Designate Type	of Com	oletio		Nil Well	Gas Well	New Well	Workever	Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
Date Spudded			Date Compl. R	XX Ready to Pro		Total De	pth		P.B.T.D.		
7/10/83			7/26/83	•		6260			6214		
Elevations (DF, RKB,	RT, GR,	tc.j	Name of Produ	icing Forma	tion	Top Oil/			Tubing Depth		
5648			Gallup			5328			5843 Depth Casing Shoe		
Perforations 5328 - 5902									6260		
3320 - 3902			т	UBING, C	ASING, AND	CEMEN.	TING RECOR		0200		
HOLE SI	IZE			& TUBIN			DEPTH SE		SACKS CE	MENT	
12-1/4"			9-5/8",			312			321 cu. ft.		
8-3/4" 6-1/4"			7", 23.0	00# 11.60#	· ·	5255	- 6260		2454 cu. ft.	(2 stages)	
0-1/4			2-3/8",		. 4.70#	5843	0200		1/3 (11-11-		
TEST DATA AND	REQUE	ST F		BLE (Te	est must be a	fter recove			nd must be equal to or	exceed top allow-	
OIL WELL Date First New Oil Ru			Date of Test	ab	le for this de		or full 24 hours) , pump, gas lift	. etc.)		
9/27/83	in to tans	. 5	10/9/83			Flow		, , , , , , , , , , , , , , , , , , , ,	,,		
Length of Test			Tubing Pressu			Casing P			Choke Size		
24 hours			123			241 Water-Bi			1-1/4"	,	
Actual Prod. During To 3 bbl. Oil	est		оп-выв.			Water-B			59		
3 001. 011			<u> </u>			1			59		
GAS WELL											
Actual Prod. Test-MC	F/D		Length of Tes)t		Bbls. Co	ndensate/MMC	-	Gravity of Condensa	t•	
			Tubing Pressu			Coolea 5	ressure (Shut	101	Choke Size		
Testing Method (pitot,	. back pr./		Tubing Pressu	ne (Prot-1	.n. j	Casing P	reseme (succ	,	Chore bize		
CERTIFICATE OF	COMPI	IANO	L Ce			1	OIL (ONSERVA	TION COMMISSI	DN	
CERTIFICATE OF		J212144	, , , , , , , , , , , , , , , , , , , 					UC.	T 24 1983		
I hereby certify that	the rules	and r	egulations of	the Oil Co	onservation	APPR	OVED			., 19	
Commission have be above is true and co	en compl omplete	to the	tion and that best of my k	tuowledge	and belief.	Original Signed by FRANK T. CHAVEZ					
/			1.	1		TITLE		SUF	ERVISOR DISTRICT # 3	} 	
1/ 1	/ _		/////	•		11		he filed in a	ompliance with RUI	LE 1104.	
Kommoth	· 5.	1	stell	7		1		sent for allow	able for a newly dri	lied or deepened	
Xenneth E. Roddy (Signature)							If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
'Area Producti	ion Su					1 .	it sections of	this form mus	st be filled out comp	letely for allow-	
Notabon 21 1	1002	(Tit	ile) f			-	itt out only	completed we	III. and VI for ch	anges of owner.	
October 21, 1	1207	100	ne7		and the state of t	والمحجوب المالية	ger in dalan yang?	ting transport	er or other such cus	us cougition	
		•				il s	eparate Form	C-104 must	be filed for each	pool in multiply	

Fill out only Sections I, II, III, and VI for changes of owner, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.