Jubenit 5 Coolee Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Assets, NM 88210

P.O. Box 2088

DISTRICT III
1000 Rio Russes Rd. Artec. NM 87410

Santa Fe, New Mexico 87504-2088

•					LE AND AND NA			ON				
MERIDIAN OIL INC.						Well API No.						
Address P. O. Box 4289, Farmin	naton	Now M		874	00							
Reseases) for Filing (Check proper bott)	ig con ,	ICH PE	XICU		Out	et (Please et				-		
New Well Recompleting	OM .	Change in	Transpor Dry Cod		9	Stel	<del>-</del> +.	6	/23/9	70		
Change in Operator 🔼	Curingbee	1 Om 🗵	Conden	<b>-</b> 0					<del></del>		]	
Change of operator give same and address of previous operator, TX 77252-2120 Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120												
I. DESCRIPTION OF WELL A	AND LE		Dool No	me factiviti	e Formation   Kind o				(Lease No.			
REID "B"	Well No. Pool Name, Including 5 ARME							oderal or Fee NM00702				
Location Unit Letter	. AK	18	Foot Pro	The	S	n and(C	33	, Eas	t From The	u)	Line	
21	291	<u> ۱۳۰۰</u> ا		10W			SAN J		. rkss 155			
Section 01 (owners) Collection (collection)												
IL DESIGNATION OF TRANS Number of Authorized Transporter of Oil	SPORTE	OF OF O		D NATU			which ap	proved (	copy of this form	n is to be se	<del>=</del> )	
Meridian Oil Inc.						P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)						
Union Texas Petrolrum					P.O. Box 2120, Houston,							
f well produces oil or liquids, ive location of tanks.	Unak   	Sec	Twp.	Rge.	ls gas actual	ly consected	7	When	•			
this production is commingled with that f	7000 kgy oth	er losse or	poal, giv	e comming)	ing order sum	ober:						
V. COMPLETION DATA		Oil Well	7	las Well	New Well	Workove	D+	epen	Plug Back  S	une Res'v	Diff Res'v	
Designate Type of Completion -  Data Soudded		A. Ready to	Post		Total Depth	<u></u>	l		P.B.T.D.		1	
·					Town Day							
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforstone										Depth Casing Shoe		
TUBING, CASING AND (						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	<u> </u>											
TEST DATA AND REQUES OIL WELL (Test must be efter re				and more	he count to o	er exceed too	allowable	for this	depth or be for	full 24 hou	a)	
Date First New Oil Rus To Tank	covery of total volume of load oil and must be Dute of Test					Producing Method (Flow, pump, gas lift, at						
ength of Test	Tubing Pressure				Casing Pressure DEG				april 1			
Actual Prod. During Test	Oil - Bbis.				Water - Bbl			UL	§ 1990			
GAS WELL						OIL CON. DIV.						
count Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbla. Condensate/MMCF DIS				Graphy of Condensate		
seling Method (pitat, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-ia)				Choka Size		
L OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
Thereby certify that the miles and restrictions of the Od Consensation  Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.					IIII 0.3.1000							
Leslie Kahwaji						Date Approved						
Signature Leslie Kahwajy Prod. Serv. Supervisor						SUPERVISOR DISTRICT #3						
Printed Name 6/15/90 Tate (505)326-9700					Title	<b></b>		JUI (	TAISON D	ISTRICI	FS	
Duán		Tek	-poss /	ia.	11					ł		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.