FILE V.S.G.S. LAND OFFICE

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTE) 			
SANTA FE				
FILE				
V.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL		Ш	
	GAS	<u>_</u>	Ш	
QPERATOR				

REQUEST FOR ALLOWABLE

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QPERATOR PROPATION OPPICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATUR	AL GAS	ļ	
Operator					A
Southern Union Exp	loration		- (D) E (i		
P.O. Box 2179 Far	mington, NM 87499				<u> </u>
Reason(s) for filing (Check proper box)		Other (Please	explain)	L 3 - 1983	•
New Well X	Change in Transporter of: Oil X Dry Gar		α	ON. DIV.	
Change in Ownership	Casinghead Gas X Conden) 		NST 3	
				 	
If change of ownership give name and address of previous owner					
and address of previous owner.					
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fe	programation	(ind of Lease		Lease No
Legse Name Horseshoe	l Meadows Gallu	1	State, Federal or f	•• Federal	NM 184
Location		<u> </u>			*
Unit Letter K : 181	5 Feet From The West Lin	and 1680	Feet From The	south	
On Land					
Line of Section 2 Tow	mahip 29N Range 1	5W NMPM.		San Juan	Count
	rep of oil and natural ga	c			
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to	which approved c	opy of this form is to	be sent)
Permian Corporation	on	P.O. Box 17)2 Farming	ton, NM	
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas T	Address (Give address to			be sent)
Intristate Gatheri		P.O. Box 32		tonio, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 2 29N 15W	No	!		
If this production is commingled wit	<u></u>	rive commingling order	number:		
COMPLETION DATA					v. Diff. Re
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Pi	ug Back 'Same Res'	v. Dill. No
Designate Type of Company		l	P.	В.Т.D.	
	I Data Compl. Reserv to Drod.	i Total Depth			
Date Spudded 5-9-83	Date Compl. Ready to Prod. 6-29-83	Total Depth		4673*	
5-9-83	1	Top Oil/Gas Pay		4673*	
	6-29-83	4716	Tu	4673* Ibing Depth 4626'	
5-9-83 Ejevations (DF, RKB, RT, GR, etc., 5252 GL Perforations 4583, 4581, 456	6-29-83 Name of Producing Formation Gallup 63, 4561, 4504, 4503, 450	4716 Top Oil/Gas Pay 4391 2. 4501. 4500. 4	Tu	4673° sbing Depth 4626° opth Casing Shoe	
5-9-83 Elevations (DF, RKB, RT, GR, etc., 5252' GL Perforations 4583, 4581, 456, 4466, 4458, 4456, 4446.	6-29-83 Name of Producing Formation Gallup 63, 4561, 4504, 4503, 450 4444 4432,4419, 4417, 4	4716 Top Oil/Gas Pay 4391 2, 4501, 4500, 4 405, 4397, 4491	499, 4468	4673* Ibing Depth 4626'	
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Superintendant

(Title)

7-5-83

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviationate taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allc able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multip