

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1862 ft./South; 860 ft./East lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Drilled to TD and cased

5. LEASE
SF 077865
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Albright
9. WELL NO.
11
10. FIELD OR WILDCAT NAME
Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-29N, R-10W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5614 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 06 1983

FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-3/4" hole at 2:00 PM, 6-29-83.
2. Drilled 13-3/4" surface hole to a total depth of 303' R.K.B.
3. Ran 15 joints 9-5/8" surface casing, 32.0#, H-40 and set at 288' R.K.B.
4. Cemented with 324 cu. ft. CLB w/2% CaCl₂. Circulated cement. Plug down at 10:15 AM, 7-1-83.
5. Wait on cement 12 hours.
6. Pressure tested casing to 800 PSI. Held OK.
7. Drilled 8-3/4" hole to a total depth of 5367' R.K.B.
8. Logged well.
9. Ran 138 joints 7" casing, 23.0#, K-55 from surface to 5367' R.K.B., float collar at 5346' R.K.B. and DV tool at 2105' R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE Sept. 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY _____

ACCEPTED FOR RECORD

SEP 09 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY smm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1056 cu. ft. 65/35 Poz, 12% gel, 12-1/4# Gilsomite per sack and 1/4# flocele per sack followed by 118 cu. ft. ClB, 2% CaCl₂. Cemented second stage with 1188 cu. ft. 65/35 Poz, 12% gel, 12-1/4# Gilsomite per sack and 1/4# Flocele per sack followed by 118 cu. ft. ClB, 2% CaCl₂. Circulated cement.
11. Wait on cement 10-1/4 hours.
12. Drilled 6-1/4" to a total depth of 6342' R.K.B., 7-11-83.
13. Logged well.
14. Ran 27 joints 4-1/2" casing liner set from 5170' to 6341' R.K.B.
15. Cemented with 220 cu. ft. of 50/50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele per sack and 10# salt per sack. Circulated cement, 7-12-83.
16. Clean out casing to 6296' R.K.B., 7-20-83.
17. Pressure tested casing to 1000 PSI surface pressure. Held OK.