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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

30651M
11-14-83
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SEP 12 1983

I. Operator		OIL CON. DIV.	
Union Texas Petroleum Corporation		DIST. 3	
Address			
P. O. Box 808, Farmington, New Mexico 87499			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	This well began producing into UTP pipeline on 9/2/83 for testing.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Albright	11	Undesignated Gallup	State, Federal or Fee	Fed. SF 077865
Location				
Unit Letter	I	1862 Feet From The South Line and	860 Feet From The East	
Line of Section	22	Township 29N	Range 10W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Union Texas Petroleum Corporation	P. O. Box 808, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	22	29N	10W	Yes	8/31/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/29/83	7/25/83	6342	6296					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5626 R.K.B.	Gallup	5472	6211					
Perforations			Depth Casing Shoe					
5472 - 6288			6341					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8", 32.00#		288'		324 cu. ft.			
8-3/4"	7", 23.00#		5367'		2480 cu. ft. (2 stages)			
6-1/4"	4-1/2", 11.60#		5170'-6341'		220 cu. ft.			
	2-3/8", E.U.E., 4.70#		6211'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/2/83	9/5/83	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40	308	1"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
25 bbl.	25	1	376

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

September 9, 1983

(Date)

OIL CONSERVATION COMMISSION

SEP 12 1983

APPROVED

BY Original Signed By SPANIS, L. J. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.