

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1946'/South; 1762'/West lines

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Drilled to TD and cased

RECEIVED

SEP 06 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-3/4" hole at 4:30 PM, 6-16-83.
2. Drilled 13-3/4" surface hole to a total depth of 315' R.K.B.
3. Ran 8 joints 9-5/8" surface casing, 32.0#, K-55 and set at 312' R.K.B.
4. Cemented with 384 cu. ft. Class "B" w/2% CaCl₂ and 1/4# Flocele per sack. Circulated 10 bbls. cement to surface. Plug down at 11:45 AM 6-17-83.
5. Wait on cement 12 hours.
6. Pressure tested casing to 800 PSI. Held OK.
7. Drilled 8-3/4" hole to a total depth of 5372' R.K.B.
8. Logged well.
9. Ran 134 joints 7" casing, 23.0#, K-55 from surface to 5372' R.K.B., float collar at 5330' R.K.B., DV tool at 2190' R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE September 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

SEP 09 1983

*See Instructions on Reverse Side

OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 880 cu. ft. of 65/35 Poz, 12% gel, 12-1/4# Gilsomite per sack and 1/4# Celloflake per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 . Plug down at 4:45 PM, 6-26-83. Cemented second stage with 1166 cu. ft. of 65/35 Poz, 12% gel, 12-1/4# Gilsomite per sack and 1/4# Celloflake per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 . Plug down at 6:30 PM, 6-26-83. Circulated cement.
11. Wait on cement 8 hours.
12. Drilled 6-1/4" hole to a total depth of 6395' R.K.B., 6-28-83.
13. Logged well.
14. Ran 28 joints (1193') of 4-1/2" casing liner set from 5188' to 6393' R.K.B.
15. Cemented with 214 cu. ft. 50/50 Poz, 2% gel, 0.6% FLA, 1/4# Celloflake per sack and 10# salt per sack. Plug down at 5:30 PM, 6-29-83. Circulated cement.
16. Cleaned out casing to 6334' R.K.B., 7-7-83.
17. Pressure tested casing. Held OK.