

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 374 ft/North 2271 ft/East  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO:               |                          | SUBSEQUENT REPORT OF: |                          |
|----------------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF                    | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT                         | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE                       | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL                            | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING                   | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE                      | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES                           | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                               | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| (other) <u>Drilled to TD and Cased</u> |                          |                       |                          |

5. LEASE  
NM 03369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Wilson

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 31, T29N, R10W, N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5629' RKB

(NOTE: Report results of major completion or zone change on Form 9-330.)

**RECEIVED**  
SEP 23 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12-1/4" surface hole at 10:00 AM on 7-19-83.
2. Drilled 12-1/4" hole to TD of 315' RKB.
3. Ran 7 joints of 9-5/8", 36#, K-55 casing and set at 305' RKB.
4. Cemented 9-5/8" with 289 cu. ft. Cl B w/2% CaCl<sub>2</sub>. Circulated cement. Wait on cement.
5. Pressure tested to 800 PSI. Held ok.
6. Drilled 8-3/4" hole to TD of 5260' RKB. Logged well.
7. Ran 125 joints of 7", 23#, J-55 casing from surface to 5260' with DV tool at 2172' RKB.

(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. Edmister TITLE Engineering Analyst DATE September 12, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 22 1983

FARMINGTON RESOURCE AREA

BY [Signature]

AFM/OCC

Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-156

8. Cemented 7" 1st stage with 803 cu. ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsomite, and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl<sub>2</sub>. Cemented 2nd stage with 1067 cu. ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsomite, and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl<sub>2</sub>. Circulated cement. Wait on cement.
9. Pressure tested to 800 PSI. Held ok.
10. Drilled 6-1/4" hole to TD of 6250' RKB on 7-27-83. Logged well.
11. Ran 28 joints 4-1/2" liner, 11.6#, K-55 from 5064' to 6248' RKB.
12. Cemented 4-1/2" with 192 cu.ft. 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele, and 10# salt per sack. Circulated cement.

RECEIVED  
SEP 23 1983  
OIL CON. DIV.  
DIST. 3