IVED	1		
N			
OIL	L		
GAS	L		
	L		
PRORATION OFFICE			
as Pe	tro	leun	
808,	Fa	rmir	
	GAS ICE as Pe	OIL GAS	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

+	FILE	KEQUEST 1	AND	Effective 1-1-65		
	U.S.G.5.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE		· * i			
Ì	TRANSPORTER OIL					
	GAS		$\epsilon_i \wedge \hat{\epsilon}$			
	OPERATOR		•			
1.	PRORATION OFFICE					
	Union Texas Petroleum Corporation					
	Union Texas Petroleum	n Corporation				
		naton New Mexico 87499				
	Reason(s) ice filing (Check proper box)	ngton, New Mexico 87499	Other (Please explain)			
	New Well	Change in Transporter of:	This well bega	n producing into UTP		
	Recompletion	Ct! Dry Gas	s 🔙   pipeline on 7/	12/83 for testing.		
	Change in Ownership	Casinghead Gas Conden	.sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASF. Well No. Pool Name, Including Fo	ormatics: Kind of Lec	ise Lease No.		
	Lease Name		C	eral or Fee Fed. SF 047019-A		
	Summit	15 Undesignated	Garrup			
		O Feet From The North Line	a and 2080 Feet Eros	The West		
	Unit Letter C : 33	O Feet From The 1302011 Em.	- und			
	Line of Section 34 Tow	mshir 29N Range	11W , NMPM, Sar	n Juan County		
	3,1					
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Considerate which are	roved copy of this form is to be sent)		
	Nome of Authorized Transporter of Cil	cr Condensate	Address (Give maness to which app			
	Plateau, Inc.		P. O. Box 489, Blooms	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		P. O. Box 808, Farmin			
	Union Texas Petroleu	m Corporation Unit Sec. Twp. Ege.		When		
	If well produces oil or liquids,	2022 1111	i e	7/11/83		
	give location of tanks.		<del></del>			
	If this production is commingled with	h that from any other lease or pool,	give comminging order number.			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workever Deeper.	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completic	on = (X) XX	XX	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
	5/27/83	6/15/83	6216	6176		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5607 R.K.B	Gallup	5326	6025 Depth Casing Shoe		
	Perforations			6216		
	5326 - 5970	TURING CASING AND	D CEMENTING RECORD	0210		
		CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	9-5/8". 36.00#. K-55	289	354 cu. ft.		
	13-1/2"	7". 23.00#. K-55	5241	2389 cu. ft. (2 stages)		
	8-3/4" 6-1/4"	4-1/2", 11.60#, N-80	5036 - 6216	230 cu. ft.		
	0-1/4	12 2/9!! FIF 4 70#	6025			
	<b>4</b>	2 3/0 1 2001				
X.	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-		
V.	OIL WELL	OR ALLOWABLE (Test must be a able for this de		oil and must be equal to or exceed top allow-		
V.	OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas			
V.	OIL WELL  Date First New Oil Run To Tanks  7/12/83	OR ALLOWABLE (Test must be a able for this de Date of Test 7/20/83	Producing Method (Flow, pump, gas			
V.	OII. WELL  Date First New Oil Bun To Tanks  7/12/83  Length of Test	OR ALLOWABLE  (Test must be a able for this de able for this de 7/20/83  Tubing Pressure	Producing Method (Flow, pump, gas Flowing Casing Pressure	Choke Size 1-1/4"		
V.	OII. WELL  Date First New Oil Bun To Tanks  7/12/83  Length of Test  24 hours	OR ALLOWABLE (Test must be a able for this de Date of Test 7/20/83	Producing Method (Flow, pump, gas	s lift, etc.)		
V.	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de able for this de 7/20/83 Tubing Pressure 40	Producing Method (Flow, pump, gas Flowing Casing Pressure 139	Choke Size 1-1/4"		
V.	OII. WELL  Date First New Oil Bun To Tanks  7/12/83  Length of Test  24 hours	OR ALLOWABLE (Test must be a able for this de able for this de 7/20/83 Tubing Pressure 40	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls.	Choke Size  1-1/4"  Gas-MCF		
V.	OII. WELL  Date First New Oil Bur To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil	OR ALLOWABLE  (Test must be a able for this de able for this de properties of Test 7/20/83  Tuning Pressure  40  Cil-Bbls.	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0	Choke Size  1-1/4"  Gas-MCF  121		
V.	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test	OR ALLOWABLE  (Test must be a able for this de able for this de 7/20/83  Tubing Pressure  40  Oil-Bbls.  O  DEGE VE	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0	Choke Size  1-1/4"  Gas-MCF		
V.	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de for this deformation of the formula of the formula for th	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate		
V.	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de for this deformation of the formula of the formula for th	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0	Choke Size  1-1/4"  Gas-MCF  121		
V.	OII. WELL  Date First New Oil Bur To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size		
	OII. WELL  Date First New Oil Bur To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE  Test must be a able for this de able for th	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size		
	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-83 APPROVED	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  19		
	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-83 APPROVED	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size		
	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de 7/20/83  Tubing Pressure  40  Cil-Bbls.  OLLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3 APPROVED  BY Original Signed by FR	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ		
	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-27-83 APPROVED  BY Original Signed by FR	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ		
	OII. WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3 APPROVED BY Original Signed by FR  TITLE	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test 24 hours  Actual Prod. During Test No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de 7/20/83  Tubing Pressure  40  Cil-Bbls.  OLLON.  CE  DIST. 3  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3 APPROVED BY Original Signed by FR  TITLE This form is to be filed If this is a request for a	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy(Signature)	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de 7/20/83  Tubing Pressure  40  Oil-Bbls.  OLLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3 APPROVED  By Original Signed by FR  TITLE  This form is to be filed If this is a request for a well, this form must be according to the second of the	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation of coordance with RULE 111.		
	OII. WEIL  Date First New Oil Run To Tanks  7/12/83  Length of Test  24 hours  Actual Prod. During Test  No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy(Signary)  Area Production Sur	Date of Test 7/20/83 Tubing Pressure 40 Cil-Bbls.  Tubing Pressure (Shut-in) OIL CON. DIV.  Tegulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-8-3 APPROVED  By Original Signed by FR  TITLE  This form is to be filed If this is a request for a well, this form must be accounted to the staken on the well in au All sections of this form	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allowing wells.		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test 24 hours  Actual Prod. During Test No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy(Signary)  Area Production Support	OR ALLOWABLE  (Test must be a able for this de able for this de able for this de 7/20/83  Tubing Pressure  40  Oil-Bbls.  OLLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER 7-29-83 APPROVED  By Original Signed by FR  TITLE  This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in as All sections of this form able on new and recompleted	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allowater wells.		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test 24 hours  Actual Prod. During Test No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy(Signary Area Production Support July 21, 1983	OR ALLOWABLE  (Test must be a able for this de able for t	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  7-29-83 APPROVED  By Original Signed by FR  TITLE  This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in as All sections of this form able on new and recompleted Fill out only Sections	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allowate wells.  In III, and VI for changes of owner, porter, or other such change of condition.		
	OIL WELL  Date First New Oil Run To Tanks  7/12/83  Length of Test 24 hours  Actual Prod. During Test No Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy(Signary Area Production Support July 21, 1983	Date of Test 7/20/83 Tubing Pressure 40 Cil-Bbls.  Tubing Pressure (Shut-in) OIL CON. DIV.  Tegulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Producing Method (Flow, pump, gas Flowing Casing Pressure 139 Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  7-29-83 APPROVED  By Original Signed by FR  TITLE  This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in as All sections of this form able on new and recompleted Fill out only Sections	Choke Size  1-1/4"  Gas-MCF  121  Gravity of Condensate  Choke Size  VATION COMMISSION  ANK T. CHAVEZ  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allowater wells.		

