

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐		
2. NAME OF OPERATOR Unipon Texas Petroleum Corporation						OIL CON. DIV. DIST. 3			
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87499									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 ft./North 2080 ft./West ☐ At top prod. interval reported below Same as above At total depth Same as above									
14. PERMIT NO.						DATE ISSUED			
15. DATE SPUDDED 5-27-83						16. DATE T.D. REACHED 6-9-83	17. DATE COMPL. (Ready to prod.) 6-15-83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5607' RKB	19. ELEV. CASINGHEAD 5595' GR
20. TOTAL DEPTH, MD & TVD 6216'		21. PLUG, BACK T.D., MD & TVD 6176'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6216'		24. ROTARY TOOLS CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5700' - 5970' Gallup 5326' - 5700' Gallup						26. WAS DIRECTIONAL SURVEY MADE No.			
27. TYPE ELECTRIC AND OTHER LOGS RUN IEL - GR, CDL-CNL-GR, Temp						28. WAS WELL CORED No.			

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	289'	13-1/2"	354 cu. ft.	
7"	23.00	5241'	8-3/4"	2389 cu. ft. (2 Stage)	
4-1/2"	11.60	5036' - 6216'	6-1/4"	230 cu. ft.	
(See Attachment)					
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4-1/2"	5036'	6216'	230 cu.ft.		
31. PERFORATION RECORD (Interval, size and number)					
5780' - 5970' 18 - 0.28" holes					
5326' - 5700' 35 - 0.29" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5780' - 5970'		See Attachment			
5326' - 5700'		See Attachment			

33. PRODUCTION					
DATE FIRST PRODUCTION 7-12-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-20-83	HOURS TESTED 24	CHOKE SIZE 1-1/4"	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 121	GAS—MCF. 0
FLOW. TUBING PRESS. 40	CASING PRESSURE 139	CALCULATED 24-HOUR RATE 0	OIL—BBL. 121	GAS—MCF. 0	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Cement and Stimulation Record					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.A. Edmister		TITLE Engineering Analyst			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereth, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s), (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(See instructions and spaces for Additional Data on reverse side)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING A DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
		500	
		700	
		1300	
		1720	
		1800	
		2340	
		3310	
		4090	
		5300	
		5326	

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	500	
Kirtland	700	
Fruitland	1300	
Pictured Cliffs	1720	
Lewis	1800	
Chacra	2340	
Cliff House	3310	
Point Lookout	4090	
Manços	5300	
Gallup	5326	

DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
	500	
	700	
	1300	
	1720	
	1800	
	2340	
	3310	
	4090	
	5300	
	5326	

RECEIVED
OIL CON. DIV.
DIST. 3
SEP 23 1983

Summit No. 15
Section 34, T29N, R11W
San Juan County, New Mexico

RECEIVED
SEP 23 1983
OIL CON. DIV.
DIST. 8

Item 28: Cement Record

Cemented 9-5/8" with 354 cu. ft. Cl B w/3% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage with 1148 cu. ft. 65-35 POZ with 12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl_2 and 1/4# Flocele per sack. Cemented 2nd stage with 1005 cu. ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 4-1/2" with 230 cu. ft. 50-50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# saltper sack.

Item 32: Stimulation Record

Perfs 5780' - 5970'

Breakdown and acidize with 2000 gals. 15% HCl.
Fracture with 51,800 gals. 70 quality foam
and 4100 # sand.

Perfs 5326' - 5700'

Breakdown and acidize with 1750 gals. 15% HCl.
Fracture with 39,100 gals. KCl water;
3,125,000 SCF of N_2 ; and 144,000# sand.