

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6515

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
ARCO Oil and Gas Company, Division of Atlantic Richfield Company		
Address of Operator		
P.O. Box 5540, Denver, Colorado 80217		
Location of Well		
UNIT LETTER <u>B</u> <u>512</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		

7. Unit Agreement Name

8. Farm or Lease Name
ARCO State
9. Well No.
101
10. Field and Pool, or Wildcat
Undesignated Gallup
12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5658' GLCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	SPUD & SET BEFORE CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI & RU Aztec Rig #222. SPUD 12-1/4" hole @ 2000 hrs 6-21-83. Drilled and surveyed to 496'. RU and ran 11 jts (481.18') 8 5/8" 24#, K-55, STC, 8rd casing with GS @ 496' KB and FC @ 454'. Circ1. Cemented casing with 335 sx (391.95 cu.ft.) Class "B", 2% CaCl₂, 1/4#/sx flocele (yield 1.17 cu.ft./sx - 15.6 ppg). Precede slurry with 10 bbls. water. Full returns throughout job. Circ1.13 bbls good cement to surface. Displ with 28 bbls water. PD @ 1040 hrs 6-22-83. Bumped plug @ 800 psi - held OK. Tested blind rams to 2000 psi for 15 mins - held OK; tested pipe rams to 2000 psi for 15 mins - held OK; tested casing to 2000 psi for 15 mins - held OK; tested hydril to 1500 psi for 15 mins - held OK. Drilled hard cement. Drilling ahead 6-24-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.A. Walker, Jr.
W.A. Walker, Jr.
Operations Manager
DATE 6-24-83
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
DATE JUN 27 1983

COPIES OF APPROVAL, IF ANY: