

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API #30-045-25718

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

P.O. Box 5540, Denver, Colorado 80217

RECEIVED
SEP 8 - 1983
OIL CON. DIV.
DIST. 3

Reasons for filing (Check proper box)

Well Completion ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease No.
ARCO State	101	Undesignated Gallup	State, Federal or Fee		E-6515

Section: Unit Letter B : 512 Feet From The North Line and 2080 Feet From The East Line of Section 16 Township 29N Range 10W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Plateau Inc. Address (Give address to which approved copy of this form is to be sent)
Box 489, Bloomfield, New Mexico 87413

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent)
Box 990, Farmington, New Mexico 87401

Well produces oil or liquids, give location of tanks. Unit B Sec. 16 Twp. 29N Rge. 10W Is gas actually connected? NO When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded <u>6-21-83</u>	Date Compl. Ready to Prod. <u>8-8-83</u>	Total Depth <u>6150'</u>	P.B.T.D. <u>6074'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>5658'GL; 5674'KB</u>	Name of Producing Formation <u>Gallup</u>	Top Oil/Gas Pay <u>5556'</u>	Tubing Depth <u>5307'</u>					
Perforations <u>5916'-6056' & 5556'-5876'</u>			Depth Casing Shoe <u>6157'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>496' KB</u>	<u>335 SX</u>
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>6150' KB</u>	<u>1585 SX</u>
<u>-----</u>	<u>2-3/8"</u>	<u>5307' KB</u>	<u>-----</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>8-8-83</u>	<u>8-30-83</u>	<u>Flowing</u>
Length of Test <u>24 hrs</u>	Tubing Pressure <u>305</u>	Casing Pressure <u>510</u>
Actual Prod. During Test <u>4.5</u>	Oil - Bbls. <u>4.5</u>	Water - Bbls. <u>0</u>
		Gas - MCF <u>129</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>-----</u>	<u>NA</u>	<u>-----</u>	<u>-----</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
<u>-----</u>	<u>NA</u>	<u>-----</u>	<u>-----</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.L. Flinn

Operations Information Assistant

9-6-83

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Frank I. Chavez
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.