

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7122

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

Address of Operator
P.O. Box 5540, Denver, Colorado 80217

Location of Well
UNIT LETTER D 820 FEET FROM THE North LINE AND 656 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5676' GL

7. Unit Agreement Name

8. Farm or Lease Name
ARCO State
9. Well No.
102
10. Field and Pool, or Wildcat
Undesignated Gallup
12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER PERF, ACIDIZE & FRAC ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Farmington Well Service 8-8-83. Ran CBL. Drilled cement. Ran bit and casing scraper. Circled hole and displace with 2% KCL water. Perf'd Lower Gallup 5918'-5770' with 38 holes. Spotted 250 gals 7-1/2% HCL. Broke down formation with 2% KCL water and pumped in 1500 gals 15% HCL + 57 balls. Foam frac with 96,000 gals fluid and additives and 82,550# sand. CO. sand. Set CIPB @ 5755'. Perf'd Upper and Middle Gallup 5738'-5390' with 88 holes. Spotted 350 gals 15% HCL. Broke down formation with 2% KCL water and pumped in 2150 gals 7-1/2% HCL + 108 balls. Foam frac with 143,800 gals and additives and 175,200# sand. CO sand. Drilled CIPB. Landed 2-3/8" tubing @ 5377'. Flowed well through separator. Released CU 9-2-83. Flowed for test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Waller, Jr. TITLE Operations Manager DATE 9-12-83

PROVED BY Original Signed by... TITLE SUPERVISOR DISTRICT NO. 3 DATE SEP 22 1983