

OIL CONSERVATION DIVISION

P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

JUL 13 1983

OIL CON. DIV.

DIST. 3

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7122	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company		
Address of Operator P.O. Box 5540, Denver, Colorado 80217		
Location of Well UNIT LETTER <u>D</u> <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>656</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		

7. Unit Agreement Name ---
8. Farm or Lease Name ARCO State
9. Well No. 102
10. Field and Pool, or Wildcat Undesignated Gallup
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5676' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	SPUD AND SET SURFACE CSG <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Aztec Rig #222 7-6-83. SPUD 12-1/4" hole @ 2200 hrs 7-6-83. Drilled and surveyed to 543'. Circled and cond hole. RU & ran 12 jts 8-5/8", 24#, J-55, STC casing with GS @ 543' and FC @ 498;. Cemented casing with 365 sx (427.05 cu.ft.) Class "B" cement with 2% CaCl<sub>2</sub> & 1/4#/sx flocele (yield 1.17 cu.ft./sx.). Bumped plug with 500 psi. Released pressure and float held OK. Circled 20 bbls good cement to pit. Cut off csg. Weld on casinghead. Install BOP, hydril and rotating head. Tested blind rams, pipe rams and manifold to 2000 psi for 15 mins - held OK. Tested hydril to 1000 psi for 15 mins - held OK. Drilling new formation 7-7-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 7-11-83

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3 DATE \_\_\_\_\_

JUL 13 1983