Revised 1-1-89
See lastructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM \$7410

DISTRICT E P.O. Drawer DD, Artesia, NM \$8210

£7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		0 115	1101 0	7111 O.C			T	Well A	PINa	······································		
Redwolf 1	Produ	ction	\mathcal{I}_{i}	n C .				30	0-045-	25719		
Address		<u>ب ن روح</u>	<i>/</i>	,	46	07./00			 			
Address P. 0 · Box 5 Reason(s) for Filing (Check proper box)	382,	Fai	ming	ston,	/UNA	87499	<u>منع)</u>					
New Well		Change in			Dood	1.0.101	\bigcirc	1 1:	11011		1	
Recompletion	Oii		Dry Gas		offer to	ucing		• •	1991			
Change in Operator	Casinghea		Conden	_	الكااع	∨ E		,	1751			
				Div	of atlant	ic Richfie	10 60	181	6 E.Mo	lave Fren	rington NI	
nd address of previous operator <u>PRECO</u> L. DESCRIPTION OF WELL A			OMPON	14. 0	<u></u>				· · · · · · · ·	,	8740	
Lease Name	Well No. Pool Name, Including						Kind of Lesse (Siste) Federal or Fee			Lax No. E-7122		
ARW STATE		102	HE	menta.	Gallup			<u></u>			122	
Location Thirt Letter D	R	20		- ^	beth Line	69	56	E.	et From The _	WEST	Line	
Unit Letter	- : <u>_</u>		. Feet In	om the 🗀	<u> </u>					····		
Section 36 Township	, 29 1	1	Range	IIω	, ١٩	MPM,	NAC	JUA	7		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	2	or Conde			Address (Gin	e address 10 w					rd)	
MERIDIAN OU COMPANY						P.O. BOX 4289 FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Caring			or Dry	Car 🔼	P.O. Box 4990 Farmington							
El PASO Natural GAS Com	,	Sec.	Twp	l Por	ls gas actually		الكالك	When		01417		
If well produces oil or liquids, give location of tanks.	Undit D	36	129N		YES				•			
If this production is commingled with that if	 _											
IV. COMPLETION DATA							,			, 	_,	
Designate Type of Completion	- (X)	Oil Wel	1 (Gas Well	Ì	Workover	De	epea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Toul Depts	<u></u>			P.B.T.D.	5962			
07/06/1983					Top Oil/Gas Pay				Tubing Depth			
Devadors (DF (RKB), RT, GR, MC) 5692	Name of Producing Formation GAILUP				The state of the s				The Dep	Depai		
President	2	· · · ·			<u>. </u>				Depth Casin	g Shoe		
5390-5918					 		······					
					CEMENTI	NG RECO			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT		
	1				1				 			
					1				<u> </u>			
	 				 			-	İ			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE									
OIL WELL (Test must be after t	recovery of t	iotal volum	e of load	oil and mus	s be equal to o	r exceed lop al	lowabl	e for thi	s depth or be	for full 24 hou	73.) 36	
Date First New Oil Run To Tank	Date of T	es			Producing N	lethod (Flow, p	октр, в	as lyti, e	uc.)			
					Casing Press				(Choke Size			
Length of Test	Tubing Pr	जामभूज			Canag i ion	~						
Actual Prod. During Test	Oil - Bbla	<u>.</u>			Water - Bh	1 E C		W	MCF			
						(50 0 :	<u>. </u>		 U		· ·	
GAS WELL					UI.	DEC.C	12 19	91	Gavity of	Condensate		
Actual Prod. Test - MCF/D	Length of	(Test			Bbis Conse					CORDENSAR!		
	Tubing	recorne (Sh	ur-m)		Casing Free	OIL-C	H.	D1,	Croke Size		·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				DIST. 3						. ·	
VL OPERATOR CERTIFIC				NCE		OIL CO	NSF	=RV	ATION	DIVISIO	NC	
I bereby certify that the rules and regu	manious of th	e Oil Cons	ervation								J. (
Division have been complied with and is true and complete to the best of my				• •	Dat	a Anneau	~d	NF	C 0 27	1991		
REDWOLF	DRAD	UCTIO	NIT	nc.	Dat	e Approx	90	<u> </u>	77	-		
KEDWOFF	1100			<u> </u>	By.		37/2	enk.	J. Y.	ve/		
Signature S b ++ 0), a		
Printed Name Title					T-41.	Title SUPERVISOR DISTRICT# 3						
DANA DELVE	NTHA	<u>L</u>	V	ν_{-}								
Date 11-20-91	50	5-326	elephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.