

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Union Texas Petroleum Corporation						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Albright	
P.O. Box 1290, Farmington, New Mexico 87499						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						12	
At surface 1919 ft/North 2229 ft/East						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same as above						Sec. 22, T-29N-R-10W NMPM	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED				16. DATE T.D. REACHED			
7-13-83				7-23-83			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
8-4-83				5603' RKB			
19. ELEV. CASINGHEAD				5591' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6345'		6283'				0-6345'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6206' - 6254' Greenhorn						No	
5453' - 5993' Gallup							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
SFL-I-GR, CNL-FDC, SNP-FDC						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.30		299'		13-3/4"	
7"		23.00		5420'		8-3/4"	
4-1/2"		11.60		5200'-6340'		6-1/4"	
						(See Attachment)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		5200'		6340'		221 cu. ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6090'					
31. PERFORATION RECORD (Interval, size and number)							
6206'-6254' 25 shots							
5453'-5993' 41 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6206'-6254'				See Attachment			
5453'-5993'				See Attachment			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-31-83		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-5-83		24		1"		—→	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7		207		1		29.571	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
40		300		—→		40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Bennie Brown	
35. LIST OF ATTACHMENTS							
Cement and Stimulation Records							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J. A. Edmister		TITLE		Engineering Analyst	
		J.A. Edmister				DATE	
						SEP 23 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
BY Smm

NM0000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	680	
				Kirtland	920	
				Fruitland	1530	
				Pictured Cliffs	1940	
				Lewis	2010	
				Chacra	2600	
				Cliff House	3600	
				Point Lookout	4230	
				Mancos	4600	
				Gallup	5453	
				Greenhorn	6200	

Albright Well No. 12
Section 22, T-29N-R-10W
San Juan County, New Mexico

Item 28: Cementing Record

Cemented 9-5/8" with 354 cu.ft. Cl B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage with 1300 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 . Cemented 2nd stage with 1370 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 .

Cemented 4-1/2" with 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs 6206' - 6254'	Breakdown and acidize with 1500 gallons 15% HCl w/800 SCF/BB1 N_2 . Fracture with 4000 gallons X-linked Gel and 4000 gallons emulsified acid.
Perfs 5433' 5993'	Breakdown and acidize with 4000 gallons 15% HCl. Fracture with 278,730 gallons 70 quality foam and 350,000 # sand.