UNITED STATES

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DEPARTME	NT	OF	THE	INTERIOR				
BUREAU	OF	T.AN	ID MZ	NAGEMENT				

Sundry Notices and Reports	
	5. Lease Number SF-077865
	6. If Indian, All. or
Type of Well GAS	Tribe Name
	7. Unit Agreement Name
Name of Operator	
BURLINGTON	
RESOURCES OIL & GAS COMPANY	
	8. Well Name & Number
Address & Phone No. of Operator	Albright #12
PO Box 4289, Farmington, NM 87499 (505) 326	5-9700 9. API Well No .
	30-045-2572000
Location of Well, Footage, Sec., T, R, M	10. Field and Pool NMPM ArmentaGal/BlancoMV/Otero
1919'FNL, 2229'FEL, Sec.22, T-029-N, R-010-W,	11. County and State
	San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPORT, OTHER DATA
Type of Submission Type	e of Action
x Notice of Intent Abandonmen	nt Change of Plans
\overline{x} Recompleti	
Subsequent Report Plugging Ba	
Casing Repa	air Water Shut off
Final Abandonment Altering Ca	
x Other - Co	
3. Describe Proposed or Completed Operations It is intended to recomplete the subject we the existing Gallup wellbore according to the Chacracand Gallup formations will be comming the comming the comming the comming the comming the comming the comming to the comming the complete comming the complete comming the complete comming the comming	ell to the Mesaverde and Chacra formation the attached procedure. The Mesaverde,
3. Describe Proposed or Completed Operations It is intended to recomplete the subject we the existing Gallup wellbore according to the subject well bore according to the subject well belong the subject with the subject will be subje	ell to the Mesaverde and Chacra formation the attached procedure. The Mesaverde,
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Describe Proposed or Completed Operations It is intended to recomplete the subject we the existing Gallup wellbore according to the Chacra and Gallup formations will be comming.	nov 2001 RECEIVED OIL CON. DIV NOT SUBST. 3 Required and Chacra formation the attached procedure. The Mesaverde, nigled.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

000 Rio Brazos I intrict IV	ld., Azlec,	NM 87410				Santa Fe,	NM	87504-2088				Fee	Lease - 3 Copie
O Box 2088, San	ita Fe, NM	87504-208	3									AME	NDED REPOR
		W	ÆL	L LO	CATI	ON AND	ACR	REAGE DEDI	CAT	TION PL	.AT		
							³ Pool Na						
30-45-2572000 2290/72319/82329 Armenta Gallup/Blanco Mes							co Mesa	verde/	Otero	Chacra			
Property Code 6781 Albright						5 P 1	Property Name					* Well Number	
OGRID No.					¹ Operator Name						* Elevation		
14538 Burlingto				ngton	on Resources Oil & Gas Company, LP							5591	
								Location					
		Range 010W	Lot Idn Feet from		n the	1		Feet from the 2229 East		st line	County San Juan		
				11 Bot	tom F	Iole Locat	ion I	f Different Fr	om	Surface		-	
UL or lot no.	Section	Townshi		Range	Lot Id			North/South line		t from the	East/We	st line	County
al-swhen ha -NE/1	6 ф			onsolidation SSIGNE		" Order No.	LETI	ON UNTIL ALL	INT	ERESTS H	I IAVE BE	EN CC	NSOLIDATEI
								EEN APPROVEI					
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	rigina Michael					RECOIL OIL	8 19 2 ♠ OV 20 CEIV CON. I WET. 3	200 € B ≥ 100 € 1		I hereby cer was ploued	rtify that the from field n y supervision he best of m	well locat otes of act 1, and that y belief.	TIFICATIC TIFICATIC ion shown on this plual surveys made by the same is true an
						~				Certificate	Number		

Sundry Notice Submittal

Well: Albright 12

Unit G, Sec. 22, T29N, R10W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3540'-4555' and 2558'-3308', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Chacra, and Gallup formations. Application for commingling will be submitted.

Approved: Bruce W. Bong	8.17.01
Drilling Superintendent	Date
0	
Approved: Jeggy Cale	8-20-01
Regulatorý	Date
Sundry needed Yes ✓ No □	