



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2972

Burlington Resources Oil and Gas Company

P. O. Box 4289

Farmington, New Mexico 87499

Attention: Ms. Peggy Cole



ALBRIGHT No. 12

API No. 30-045-25720

Unit G, Section 22, Township 29 North, Range 10 West, NMPM,

San Juan County, New Mexico

Otero Chacra (prorated Gas – 82329)

Blanco-Mesaverde (Prorated Gas – 72319) and

Armenta Gallup (Prorated Gas – 2290) Pools

Dear Ms. Cole:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

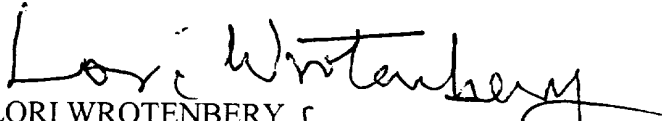
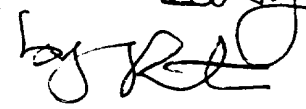
REMARKS: The operator shall notify the Aztec District Office of the Division upon

implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 29th day of November 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director 

S E A L

LW/RE

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
Albright #12
3162.7 (07100)

December 11, 2001

Burlington Resources Oil & Gas Company
Attn: Sean Corrigan
PO Box 4289
Farmington, NM 87499

Re: Albright #12
22-29N-10W
Lease No. SF 077865
San Juan Co., NM

Dear Mr. Corrigan:

Reference is made to your application requesting authorization to downhole commingle gas and associated liquid hydrocarbons from the Chacra, Mesaverde, and Gallup formations in the above referenced well. After reviewing the production history of the Chacra, Mesaverde, and Gallup formations, we have determined that these intervals have similar projected decline rates, pressures, and fluid characteristics. As such, we hereby approve your request for commingling. Upon completion, please provide allocation methodology.

If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Sincerely,

/s/ Jim Lovato

Jim Lovato
Team Leader, Petroleum Management Team

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

bcc: Albright #12
DOMR
07100:AGarcia:12/11/01:6358:Albright#12.dhc

