District I

Date:

4/22/2002

(505)326-9700

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Gr

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

District III District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Santa Fe, NM 87505 Santa Fe, NM 87505						. Francis Dr.					
1220 S. St. Franc	is Dr., Sanu			א מר			HOF	RIZATION T	TO TRANSP		
¹ Operator na	ame and A		ESI F	JK ALI	LOWADLE	ANDAU	1101	² OGRID Num	ber		
Burlington R	ompany L	P				14538 3 Reason for Filing Code/ Effective Date					
PO Box 4289 Farmington,											
						Recomplete 6 Pool Code					
API Numbe		3 Pool	Name		D1 3.5	f a a su and a			72319		
30-045-2572		Blanco Mesav				9 Well Number					
⁷ Property Co		" Prop	⁸ Property Name Albrig				<u></u>			12	
II. 10 Su	rface Lo	cation									
Ul or lot no.	Section	Township	- 1	Lot.Idn	Feet from the			Feet from the	East/West line	County	
G	22	29N	10W		1919	North		2229	East	San Juan	
11 Bo	ttom Ho	le Location	1 n								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County	
12 Lse Code					15 C-129 Pern	C-129 Permit Number		C-129 Effective Date 17 C-129 Expiration Date			
	Co		1								
F	Fi	owing					<u> </u>				
III. Oil a	and Gas	Transport									
	¹⁸ Transporter		¹⁹ Transporter Name			²⁰ POD ²¹ O		G	22 POD ULSTR Location and Description		
	OGRID		and Address						and Description		
9018		Giai	Giant Industries			0		200			
									40,0000		
14538		Burling	Burlington Resources			G		0000			
14330										APR 2002	
A Record of the second											
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									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
IV. Prod	luced W		NAME OF THE OFFICE OFFICE OF THE OFFICE OFFI		and Description				-		
²³ POD		POL	ULSIK	Location a	ind Description						
	V. Well Completion Data 25 Spud Date 26 Ready Date				²⁷ TD	28 PBTD		²⁹ Perforat	ions ³⁰ DHC, MC		
7/13/198					6345' 628		1				
31 77	6:		32 Casing & Tubing		Size 33 Dent						
	31 Hole Size					³³ D			³⁴ Sa	cks Cement	
1.	13 3/4 9 5/8						epth S	et		cks Cement	
					ng Size			et		cks Cement 4 cu. Ft.	
l 5	R 3/4			9 5/8	ng Size		epth S	et	35		
8	8 3/4				ng Size		epth Se 299'	et	35	4 cu. Ft.	
	8 3/4 6 1/4			9 5/8	ng Size	5	epth Se 299'		35 290	4 cu. Ft.	
				9 5/8 7 4 1/2	ng Size	520	299° 5420° 0-634		35 290	4 cu. Ft. 06 cu. Ft.	
				9 5/8	ng Size	520	epth Se 299' 5420'		35 290	4 cu. Ft. 06 cu. Ft.	
	5 1/4	ata		9 5/8 7 4 1/2	ng Size	520	299° 5420° 0-634		35 290	4 cu. Ft. 06 cu. Ft.	
VI. Wel	6 1/4			9 5/8 7 4 1/2 2 3/8		520	epth Se 299' 5420' 0-634 5215'	0,	290	4 cu. Ft. 06 cu. Ft.	
	6 1/4	ata ³⁶ Gas Deliv		9 5/8 7 4 1/2 2 3/8	Test Date //15/2002	520	299° 5420° 0-634	0,	35 290	4 cu. Ft. 06 cu. Ft. 1 cu. Ft.	
VI. Wel	6 1/4	³⁶ Gas Deliv	ery Date	9 5/8 7 4 1/2 2 3/8	Test Date /15/2002	520 6 38 Tes	epth Sec. 299' 5420' 0-634' 5215'	0,	290 222 bg. Pressure SI 399	4 cu. Ft. 1 cu. Ft. 4 Csg. Pressure SI 410	
VI. Wel	6 1/4		ery Date	9 5/8 7 4 1/2 2 3/8	Test Date	520 6 38 Tes	epth Se 299' 5420' 0-634 5215'	0,	35 290 22 bg. Pressure	4 cu. Ft. 1 cu. Ft. 4 Csg. Pressure	
VI. Well 35 Date New 41 Choke S	l Test Day Oil	³⁶ Gas Deliv	ery Date	9 5/8 7 4 1/2 2 3/8	Test Date /15/2002	520 6 38 Tes	epth Sec. 299° 5420° 6-634 6215° t Length	0',	290 222 bg. Pressure SI 399	4 cu. Ft. 1 cu. Ft. 4 Csg. Pressure SI 410 4 Test Method Flowing	
VI. Wel 35 Date New 41 Choke S	I Test Day Oil	³⁶ Gas Deliv	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water rision have been	520 6 38 Tes	epth Sec. 299° 5420° 6-634 6215° t Length	0',	35 296 22 bg. Pressure SI 399 45 AOF	4 cu. Ft. 1 cu. Ft. 4 Csg. Pressure SI 410 4 Test Method Flowing	
VI. Wel 35 Date New 41 Choke S 47 I hereby cer complied with the best of my	of 1/4 Il Test Dev Oil Size tify that the and that the	Gas Deliv 42 O e rules of the the information	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water rision have been and complete to	520 6 38 Tes	epth Se 299' 5420' 0-634 5215' t Length	O', th 39 T OIL CONSER	bg. Pressure SI 399 45 AOF	4 cu. Ft. 10 cu. Ft. Compared to the compare	
VI. Well 35 Date New 41 Choke S 47 I hereby cer complied with	of 1/4 Il Test Day Oil Size tify that the and that to knowledge	Gas Deliv 42 O e rules of the he information e and helief.	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water rision have been and complete to	520 6 38 Tes	epth Se 299' 5420' 0-634 5215' t Length	O', th 39 T OIL CONSER	35 296 22 bg. Pressure SI 399 45 AOF	4 cu. Ft. 10 cu. Ft. Compared to the compare	
VI. Well 35 Date New 41 Choke S 47 I hereby cer complied with the best of my Signature:	I Test Day Oil Size tify that the and that the knowledge	Gas Deliv 42 O e rules of the the information	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water /ision have been and complete to	520 6 38 Tes	epth Sec. 299' 5420' 0-634' 5215' t Length Gas 531	O', OIL CONSER	bg. Pressure SI 399 45 AOF VATION DIVISION	4 cu. Ft. 1 cu. Ft. Csg. Pressure SI 410 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cer complied with the best of my Signature: Printed name:	I Test Day Oil Size tify that the and that to knowledge	Gas Deliv 42 O e rules of the he information e and helief.	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water /ision have been and complete to	520 38 Tes 44 45	epth Sec. 299' 5420' 0-634' 5215' t Length Gas 531	O', OIL CONSER	bg. Pressure SI 399 45 AOF	4 cu. Ft. 1 cu. Ft. Csg. Pressure SI 410 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cer complied with the best of my Signature:	I Test Day Oil Size tify that the and that to knowledge	Gas Deliv 42 O e rules of the he information e and helief.	ery Date	9 5/8 7 4 1/2 2 3/8 37 4/	Test Date /15/2002 Water /ision have been and complete to	520 38 Tes 44 45	epth Se 299' 5420' 0-634 5215' t Lengt Gas 531	O', OIL CONSER	bg. Pressure SI 399 45 AOF VATION DIVISION VALUE T. P	4 cu. Ft. 1 cu. Ft. Csg. Pressure SI 410 Test Method Flowing	