

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1919' FNL, 2229' FEL, Sec. 22, T-29-N, R-10-W, NMPM

5. Lease Number
NMSF-077865

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Albright #12

9. API Well No.
30-045-25720

10. Field and Pool
Otero Chacra/Armenta
Gallup/Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - commingle	

13. Describe Proposed or Completed Operations

4/2/02 MIRU. ND WH. NU BOP. TOOHO w/2-3/8" tbg. TIH w/CIBP, set @ 5410'. Ran CBL/CCL/GR @ 4700-2700', good bond over entire interval. TOC @ 2700'. SDON.

4/3/02 PT csg to 3000 psi/15 mins, OK. Perf Point Lookout @ 4247-4532' w/25 0.29" diameter holes. Frac Point Lookout w/100,000# 20/40 AZ sand, 2151 bbls slick water. TIH w/RBP, set @ 4190'. PT RBP to 3000 psi, OK. Perf Menefee @ 3891-4145' w/25 0.29" diameter holes. Frac Menefee w/50,000# 20/40 AZ sand, 1331 bbls slick water. SDON.

4/4/02 TIH w/RBP, set @ 3310'. PT RBP to 3000 psi, OK. Perf Chacra @ 2936-3242' w/39 0.29" diameter holes. Frac Chacra w/200,000# 20/40 AZ sand, 660 bbls 20# lnr gel, 986,400 SCF N2. Flow back well.

4/5/02 Flow back well. TIH w/notched collar to RBP @ 3310'. Blow well & CO.

4/6-7/02 Blow well clean.

4/8/02 TOOHO w/notched collar. TIH, unlatched RBP. TOOHO w/RBP. SDON.

4/9/02 TIH to 4145'. Blow well & CO.

4/10/02 TOOHO. TIH w/mill to 4378'. Blow well & CO.

4/11/02 Tag up @ 5073'. Blow well & CO.

4/12/02 Tag up @ 5065'. Blow well & CO to 5339'. Flow well.

4/13-14/02 Flow well.

4/15/02 Tag @ 5269'. TOOHO w/mill. TIH w/pkr, set @ 3803'. Test MV & Chacra.

4/16/02 Rls pkr & TOOHO w/pkr. TIH w/mill. Drill out CIBP @ 5410'. CO to 6280'. SDON.

4/17/02 TOOHO w/mill. TIH w/198 jts 2-3/8" 4.7# J-55 tbg, set @ 6215'. ND BOP. NU WH. RD. Rig released. Chacra/Mesaverde/Gallup commingle under DHC-2972.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
TLW
APR 25 2002
FARMINGTON FIELD OFFICE
BY 