Johnst 5 Cooles Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-19

DISTRICT II P.O. Drawer OD, Anonia, HM 88210

DISTRICT III

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TUCO KIO Brizos R4., Aziec, IOM 87410	REQ	UEST F	OR A	<b>ALLO</b> 1	WAI	BLE AND	AUTHOR	RIZATIO	N				
I. Operator		TOTRA	ANSF	Oll	AND NATURAL GAS								
MERIDIAN OIL INC.								*	(ei)	API No.			
P. O. Box 4289, Farm	ington,	New M	lexic	:0	874	199							
Resecute) for Filing (Check proper box)					-		es (Please ex	priorie)		<del></del>			
New Well	OII	Charge in				_		• •					
Change in Operator		<b>⊶</b> (⊠	Dry C		H		23	Doc	4	1012	2100	'n	
If change of operator give name Unit					rpo	ration,	P. 0.	Box 21	_ <u>_</u> _	, Housto	n TY 7	7252.212	
IL DESCRIPTION OF WELL	-									, nousco	11, 11, 7	1232-212	
MANGUM	Well No. Pool Name, include								of Lesso Lesso No.				
Location	<del></del> -		<u> </u>	AKME	NIA	GALLUP		34	ete,	Federal or Fee	NMC	20982	
Unit Letter0	<u>. 기기</u>	L	. Foot P	hous Th	•`	<u> 3_ 11m</u>	and	650	Fe	at From The	8,	Line	
Section 28 Townshi	ip 2	9N	Range		11	W NA	APML S	SAN JUA	Ŋ	_			
UL DESIGNATION OF TRANSPORTER OF OU AND NATURAL CAS													
Monitoring Transporter of Oil Condenses Address (Give address to which approved copy of this form is to be seen)												<b>=</b> 1	
Periotal Off Inc.						P. O. Box 4289, Farmington, NM 87499							
Union lexas Petrolrum Corp.			or Dry Gus 📆			Address (Give address to which approved P.O. Box 2120, Houston				copy of this form is to be sent)  TX 77252-2120			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Lak		Rge.	ls gas actually			100				
If this production is commingled with that from any other lease or poot, give communities order number													
IV. COMPLETION DATA		Oll Well		Gas We		New Well	Workover	Deeper		Piug Back S	and Barb	Diff Res'y	
Designate Type of Completion  Date Soudded		<u>i</u> i	i							riug Back	ALINE ACE V		
	Date Compl. Rendy to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						·		<del></del>	_	Depth Casing	Shoe		
	т	UBING	CASII	NG A	אָרָ אַ	TEMENTIN	C PECO	<u> </u>					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
. TEST DATA AND REQUES	T FOR A	HOWA	ni e	<u>:</u>									
OLL WELL (Test must be after re				oil and s	rugi i	n equal to or a	zceed top ell	lowable for 1	hir .	depth or be for	full 24 hours		
Date First New Oil Rue To Task	Date of Test					Producing Met	hod (Flow, p	unp, gas lift	:1	,			
ength of Test	Tubing Pressure					Casing Pressur	•	DE		<del>Culsal</del>	<b>E</b> M		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.		<i>III</i>	_					
								Jl	4	<u>"31990</u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL  Letter Frod, Test - MCF/D	Leagth of T					Bbla. Condens	10 A B A T	OIL	C	ON. DI	<b>V</b> .		
						DOL CORRE			D	181."3 C	OCE PAGE	.	
sting Method (pitot, back pr.)	ack pr.) Tubing Pressure (Shut-in)					Casing Pressur	(Shut-in)			Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONCERNATION DUMINION							
Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief,						Date ApprovedJUL 0 3 1990						· ·	
- Aslee +	Sahu	Jan	L				.,		,	s d	/		
Leslie Kahwajy	Prod. Serv Supervisor				By SUPERVISOR DISTRICT 13						12		
Printed Name 6/15/90		505)32	_		•	Title_				VISUR UIS	>1M(U1 )		
Deba			one No		- 1	l		_		1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.