

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
411'FSL, 1650'FEL, Sec.28, T-29-N, R-11-W, NMPM

5. Lease Number  
NM-020982

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Mangum #6

9. API Well No.  
30-045-25721

10. Field and Pool  
Armenta Gallup

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

RECEIVED  
FEB - 6 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCC2) Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

JAN 26 1995

DISTRICT MANAGER

NMOCB

**MANGUM #6**  
SE/4 Section 28 T29N R11W  
Recommended Completion Procedure

1. Test rig anchors and repair if necessary. Install 1-400 bbl frac tank on location and fill with 2% KCl water. Filter all water to 25 microns.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules and regulations. Hold safety meeting. Record all tubing and wellhead pressures. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TOOH with approximately 5666' of 3/4" and 5/8" rods with pump. Inspect and replace rods as necessary.
4. TOOH with 5686' of 2-3/8" tubing and inspect.
5. TIH with 2-3/8" tubing and 4-3/4" bit and clean out 5-1/2" casing to PBTD at 6085' with air.
6. Blow to pit until sand and water production are minimal. When well is clean, take a 15, 30, 45 and 60 minute pitot gauges. TOOH.
7. TIH with 5865' of 2-3/8" tubing with standard seating nipple one joint off bottom and expendable check on bottom. Tag fill and do final cleanout if necessary. Land tubing string.
8. ND BOP and NU independent wellhead. Pump off check. **Take final Pitot gauge.**
9. Test bottom hole pump for pump action on surface.
10. TIH with approximately 5845' of 3/4" and 5/8" rods with new rebuilt pump. Seat pump and pressure test to 500 psi. Rig down and release rig.

Approved:

\_\_\_\_\_  
Pat Bent

\_\_\_\_\_  
R. E. Muncrief

VENDORS:

Air Package:  
Production Engineer

Four Corners Air  
Office  
Home

327-5180  
326-9703  
326-2381

LJB

**Pertinent Data Sheet - MANGUM #6**

**Location:** 411' FSL, 1650' FEL, Unit O, Section 28, T29N, R11W, San Juan County, New Mexico

**Field:** (Armenta Gallup)

**Elevation:** 5524' GR

**TD:** 6130'

**PBTD:**

**Completed:** 06/24/83

**Spud Date:** 06/09/83

**DP #:** 32491A

**Casing Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	8-5/8"	24# K-55	310'	295 cu ft	Surface/Circ
7-7/8"	5-1/2"	15.5# K-55	6130'	3511 cu ft	Circ to Surface
DV Tool @ 1992'					
DV Tool @ 4365'					

**Liner:** No Liner

Float Collar @ 6085'

**Tubing Record:**

<u>Tbg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# EUE	5686'

**Formation Tops:**

Ojo Alamo	315'
Kirtland:	520'
Fruitland:	1150'
Pictured Cliffs:	1630'
Lewis Shale:	1700'
Chacra:	2250'
Mesaverde:	3200'
Mancos:	4350'
Gallup:	5235'

**Logging Record:**

**Stimulation:**

PRF'D 5259' - 5895' FRAC'D w/ 231,060 GALS 70 QLT. FOAM, 250,500# SND, & 4500 GALS 15% HCL

**Workover History:** NONE

# 32491A MANGUM #6

CURRENT  
ARMENTA GALLUP

UNIT O, SEC 28, T29N, R11W, SAN JUAN COUNTY, NM

