

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310 ft./South; 990 ft./East

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Drilled to TD and Cased

5. LEASE

SF 047019-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Summit

9. WELL NO.

14

10. FIELD OR WILDCAT NAME

Armenta Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5621' R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
GEOLOGICAL DIV.  
DEC. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12-1/4" surface hole at 4:30 P.M., 6-20-83.

2. Drilled 12-1/4" hole to TD of 314' R.K.B.

3. Ran 7 joints of 8-5/8", 24.0#, K-55 casing and set at 312' R.K.B.

4. Cemented 8-5/8" with 295 cu. ft. C1 B w/2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Circulated cement. Wai on cement.

5. Pressure tested to 800 PSI. Held OK.

6. Drilled 7-7/8" hole to TD of 6190' R.K.B. on 6-29-83. Logged well.

7. Ran 148 joints 5-1/2", 15.5#, K-55 casing and set at 6190' with DV tool at 4467' and 1860' R.K.B.

8. Cemented 5-1/2" 1st stage with 640 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Cemented 2nd stage with 1576 cu. ft. 65/35 Poz w/6% gel and 10# Gilsonite per sack followed by 118 cu. ft. C1 B w/2% CaCl<sub>2</sub>

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ (Over) \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engr. Analyst DATE 9-16-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 21 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY E. G. S.

RECEIVED  
SEP 23 1983  
CON. DIV.  
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- and 1/4# Flocele per sack. Cemented 3rd stage with 1435 cu. ft. 65/35 Poz w/12% gel and 12-1/2# Gilsomite per sack followed by 118 cu. ft. C1 B w/2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Circulated cement. Wait on cement.
9. Pressure tested to 1800 PSI. Held OK.
  10. Clean out casing to 6145'.