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| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| BOOD ATION OF | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| TRANSPORTER | OIL | | 30 PERSONE DE LA CONTRACTION D | | | | | | |
|--|-----------|--|--|--|---|---|---|--|--|
| OPERATOR | GAS | | | | | | | | |
| PRORATION OFFICE | | | | | | | | | |
| Operation | | | | | | | | | |
| Union Texas Petroleum Corporation | | | | | | | | | |
| P. O. Box 1290, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | | | | |
| New Well | (Lineck p | proper box | | in Transporter of: | This w | ell began | producing into UTP | | |
| Recompletion | | | Oil | Dry Ga | s 🔲 pipeli | ne on 11/ | 18/83 for testing. | | |
| Change in Ownership | | | Casing | head Gas Conden | sate | | | | |
| If change of ownership give name and address of previous owner | | | | | | | | | |
| DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. | | | | | | | | | |
| Lease Name Summit | | | 14 | Armenta Gallu | | State, Federal | | | |
| Location | | | | 711 Meliou du l'il | .p 2x00110701. | <u></u> | | | |
| Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East | | | | | | | | | |
| Line of Section 33 Township 29 North Range 11 West , NMPM, San Juan County | | | | | | | | | |
| DESIGNATION O | F TRA | NSPOR | TER OF O | IL AND NATURAL GA | s | | | | |
| Name of Authorized | Transpo | rter of Oil | X) or | Condensate | Address (Give address | | ed copy of this form is to be sent) | | |
| Plateau, I | nc. | the of Car | Inghead Gas | V or Dry Gas | P. O. Box 489, Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) | | | | |
| Union Texa | | | | ** | P. O. Box 1290, Farmington, N.M. 87499 | | | | |
| If well produces oil | | | | Sec. Twp. Ege. | Is gas actually connect | | | | |
| give location of tank | | | <u> </u> | 33 29N 11W | Yes | | 11/17/83 | | |
| | | ingled wi | th that from | any other lease or pool, | give commingling orde | er number: | | | |
| COMPLETION D | ATA_ | | | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| Designate Typ | pe of C | ompletic | on = (X) | XX | XX | , | | | |
| Date Spudded | | | | . Ready to Prod. | Total Depth | | P.B.T.D. | | |
| 6/20/83 | D DT 0 | | 7/15/ | 83 oducing Formation | 6190 Top Oil/Gas Pay | | 6145 Tubing Depth | | |
| Elevations (DF, RK) 5621 R.K.B | | R, etc., | Gallu | | 5300 | | 6017 | | |
| Perforations | - | | , | | | | Depth Casing Shoe | | |
| 5300 - 613 | 30 | | | | ACTURNITING DECO | | 6190 | | |
| HOLE | 5175 | | CASI | TUBING, CASING, AND | DEPTH S | | SACKS CEMENT | | |
| 12-1/4" | 3126 | | | . 24.00# | 312 | | 295 cu. ft. | | |
| 7-7/8" | | | 5-1/2" | . 15.50# | 6190 | | 3887 cu. ft. (3 stages) | | |
| | | | 2-3/8" | , E.U.E., 4.70# | 6017 | | | | |
| | | | | VADY C. | feet and seed and | ume of load oil i | and must be equal to or exceed top allow- | | |
| TEST DATA AND OIL WELL | D REQ | UEST F | OR ALLOY | able for this de | pth or be for full 24 how | **) | | | |
| Date First New Oil | Run To | Tanks | Date of Te | | Producing Method (Flo | w, pump, gas lif | i, eic.) | | |
| 11/18/83 Length of Test | | | 11/28 Tubing Pre | | Flowing Casing Pressure | <u> </u> | Choke Size | | |
| 24 hours | | | 139 | | 387 | | 1-1/2" | | |
| Actual Prod. During | Test | | Oil-Bbls. | <u> </u> | Water-Bbls. | | Gas-MCF | | |
| 3 bbl. oil | | | 3 | | 0 | | 196 | | |
| | | | | | | | | | |
| Actual Prod. Test- | MCF/D | | Length of | rest | Bbis. Condensate/MMC | CF. | Gravity of Condensate | | |
| Testing Method (pit | ot, back | pr.) | Tubing Pre | sewe(Shut-in) | Casing Pressure (Shu | t-in) | Choke Size | | |
| CERTIFICATE OF COMPLIANCE | | | OIL CONSERVATION COMMISSION DEC 05 1983 | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | 11 | C: !! FD! | ASSET CHANGE | | | | |
| above is true and | comple | te to the | best of m | y knowledge and belief. | BY Original Signed by FRANK T CHAVEZ | | | | |
| | | | TITLE SUPERVISOR DISTRICT # 3 | | | | | | |
| This form is to be filed in compliance with RULE 1104. | | | | | | | | | |
| Menneth E. Nordy If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | | | | | | | |
| Kenneth E. Koddy (""""""""""""""""""""""""""""""""""" | | | | | | Mence with MULE III. | | | |
| Area Production Superintendent (Title) All sections of this form must be filled out completely for allogate on new and recompleted wells. | | | | | | | | | |
| I THE THE end VI for changes of OWN | | | | | | | | | |
| November 30, 1983 (Date) Fill out only Sections 1, 11, 111, and vi is change well name or number, or transporter or other such change Separate Forms C-104 must be filed for each pool | | | | | | (61) OL OTHER BRICK CHRUSE OF CONSTRUME | | | |
| | | | | Separate Forms C-104 must be filed for each poor in monthly completed wells. | | | | | |