

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1555' FSL & 1210' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SF-080781
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cain
9. WELL NO.
#16E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30, T29N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. AP# NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5694' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-6-83 Drilled 7-7/8" hole to a total depth of 6650'. Ran 173 joints (6619') of 5-1/2", 15.5#, K55 casing set at 6631'. Cemented first stage with 393 cubic feet of Class "B" containing 50/50 POZ, 2% gel, 1/4# celloflake. Tail in with 89 cubic feet of Class "B" Neat with 2% CaCL2. Plug down at 12:00 am on 7-6-83. Cemented second stage with 506 cubic feet Class "B" containing 50/50 POZ, 2% gel, 1/4# celloflake. Tail in with 59 cubic feet of Class "B" neat plus 2% CaCL2. Plug down at 8:45 pm on 7-6-83. Cemented third stage with 800 cubic feet of Class "B" 50/50 POZ plus 6% gel, 1/4# celloflake. Tail in with 59 cubic feet Class "B" neat plus 2% CaCL2. Plug down at 9:30 pm on 7-6-83. Cement circulated to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Sherley TITLE Secretary DATE July 8, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1983