STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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ONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW ME

Form C-103 Revised 19-1-78

Soll Airport Drive, Farmington, NM 87401 Description of Well UNIT LETTER P 360 FEET FROM THE South LINE AND 805 FEET FROM THE SOUTH LINE AND 805 FEET FROM Armenta Gallup THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) South Line and 805 FEET FROM Armenta Gallup 15. Elevation (Show whether DF, RT, GR, etc.) South Line and 805 FEET FROM Armenta Gallup 16. County San Juan Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	FILE STATE MEXICO 875	501 Revised	19-1-7
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Series Proposes or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ved rotary rig on and spudded a 14 3/4" hole on 7-8-83. Drilled to 317' and landed 11 3/4", #.1-40 casing at 315'. Cemented with 420 cu.ft. Class B cement with 2% CaCl ₂ . Circulated to 5940'. Reached TD on 7-16-83 and landed 5 1/2",15.5#, K-55 casing at 5927'. Cemented first mented second stage with 888 cu.ft. Class B 50:50 POZ cement and tailed in with 177 cu.ft. Class B neat. ass B neat. DV tool set at 2999'. Cement top behind production string located at 1700' by this of a temperature survey. Released rig 7-17-83. The certify that the information above is true and complete to the best of my Vnowledge and belief. Original Signed By	MOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
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