

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Pollock Com "E"
9. Well No. 1
10. Field and Pool, or Wildcat Armenta Gallup
12. County San Juan

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well
UNIT LETTER P 860 FEET FROM THE South LINE AND 805 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
5543'GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Spud and set casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved rotary rig on and spudded a 14 3/4" hole on 7-8-83. Drilled to 317' and landed 11 3/4", 42#, H-40 casing at 315'. Cemented with 420 cu.ft. Class B cement with 2% CaCl₂. Circulated to surface. Pressure tested casing to 650 PSI. Reduced hole size to 7 7/8" and drilled to a TD of 5940'. Reached TD on 7-16-83 and landed 5 1/2", 15.5#, K-55 casing at 5927'. Cemented first stage with 616 cu.ft. Class B 50:50 POZ cement and tailed in with 177 cu.ft. Class B neat. Cemented second stage with 888 cu.ft. Class B 50:50 POZ cement and tailed in with 118 cu.ft. Class B neat. DV tool set at 2999'. Cement top behind production string located at 1700' by means of a temperature survey. Released rig 7-17-83.

RECEIVED
OCT 16 1983
OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE District Adm. Supervisor

DATE August 16, 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE