

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 25743
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Pollock Com "E"
8. Well No.	1
9. Pool name or Wildcat	Armenta GP/Blanco Mesaverde

SUNDAY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>P</u> : <u>860</u> Feet From The <u>South</u> Line and <u>805</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> <u>NM</u> <u>San Juan</u> County 10. Elevation (Show whether DF, RXB, RT, GR, etc.) <u>5543' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to change recompletion procedures submitted on 10/4/91:

- Step 4. from 60 cu. ft. class B cmt to 160 Cu. ft. Class B cement.
- Step 6. From 241 Cu. Ft Class B cement to 500 Cu. Ft. Class B cement.
- Step 10. Specified 90 Phasing and 8/JSPF with largest gram charge possible.

See attached for new procedures:

If you have any questions please call Cindy Burton at 303-830-5119.

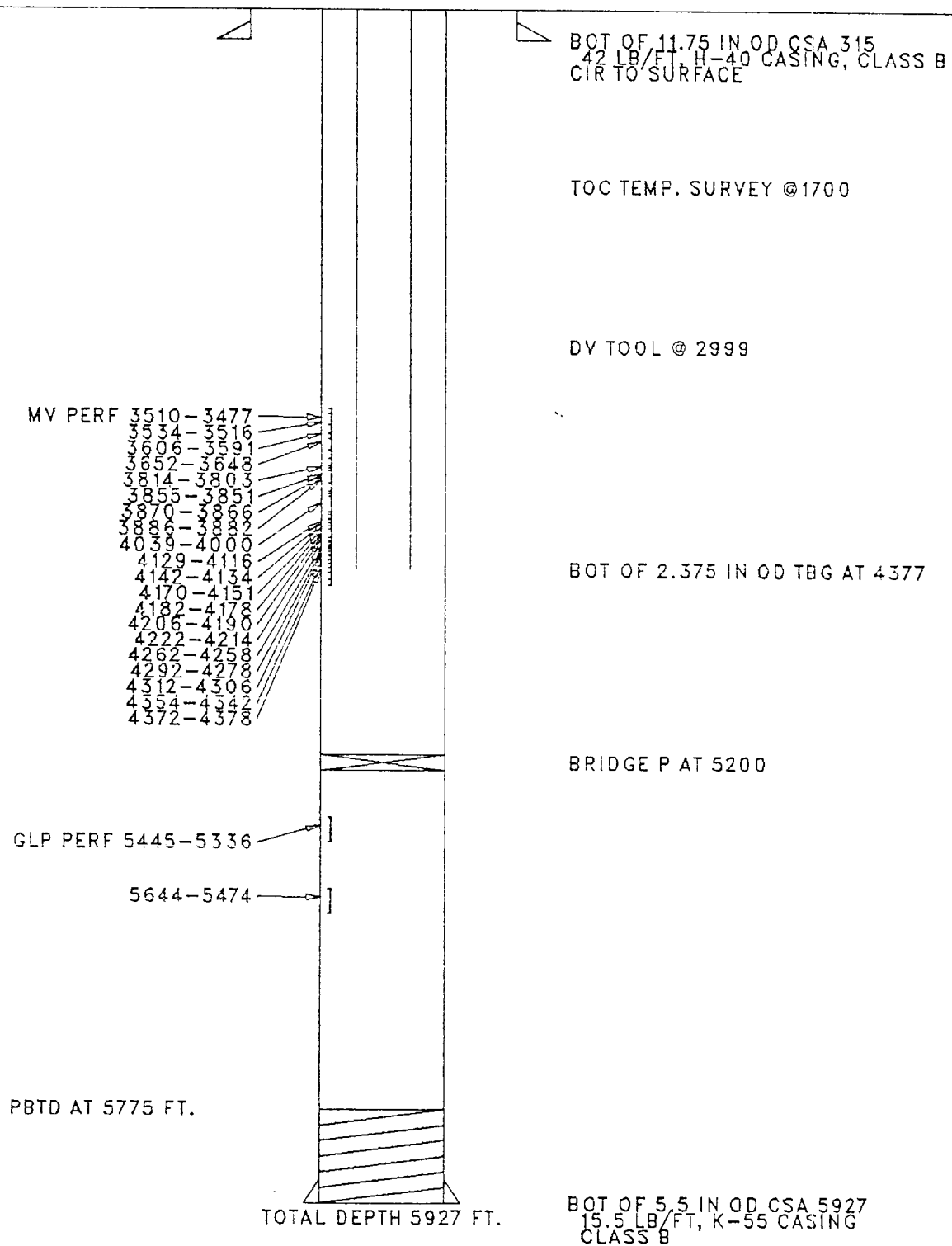
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/223 TITLE Sr. Staff Admin. Supv. DATE 10/16/91
TYPE OR PRINT NAME John Hampton TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 00 17 1991
CONDITIONS OF APPROVAL, IF ANY:

POLLOCK COM E #1
 LOCATION, 28-T29N-R10W
 DUAL GLP MV
 ORIGINAL COMPLETION 7/83
 LAST FILE 9/91 BY CSW



RECOMPLETION PROCEDURE

POLLOCK COM E #1
SEC. 28-T29N-R10W
860' FSL x 805' FEL
PXA GALLUP AND MESA VERDE
RECOMPLETE FRUITLAND

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/fresh water. NDWH. NUBOP.
3. Pull 2-3/8" tbg. Retrieve RBP at 5200'. Clean out fill as required.
4. TIH with tbg and cement retainer. Set retainer at 5200'. Squeeze perforations with 160 cu.ft. class B Cement. Sting out of retainer and leave cement to 5100'. (14 cu.ft.)
5. Load hole with 9ppg mud. POOH.
6. RIH w/tbg and cement retainer and set at 3300'. Squeeze perforations with 500 cu.ft. class B cement. Sting out of retainer and spot cement to 2500'. (107 cu.ft.) WOC 24 hr.
7. TIH and tag TOC. Circulate hole clean. POOH.
8. Install wellhead isolation tool and test to 1500 psi. Pressure test Casing to 3000 psi.
9. RU wireline company. Run GR/CCL from PBTD to 1000'. Tie in with GR/Density-Neutron Log dated 7/16/83.
10. Swab fluid level down. TIH w/ 3-1/8" perforating gun, 90° phasing, w/8 JSPF and largest gram charge poss. at the following intervals:

1672'-1696'	1717'-1748'	1755'-1766'	1779'-1796'
1803'-1806'	1809'-1813'		

11. RU fracture company. Fracture stimulate down casing w/ slick H₂O frac according to the attached procedures.
12. Flow well back slowly and try to avoid sand production.
13. TIH w/ 2-3/8" tubing. When sand production stops, land tubing @ 1830.
14. Flow well into test separator. Report Gas/Water volumes and casing/tubing pressures to Denver office. If necessary, swab well onto production.
15. NU Wellhead/Sales line connections. Put well on production.

Attachments: Current Wellbore Dia.
Log showing Fruitland interval
Detailed Frac Procedures (to be developed at a later date)

