

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY	Well API No. 30-045-25743
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name POLLOCK COM E	Well No. #1	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease FEE	Lease No.
Location				
Unit Letter <u>P</u> : <u>860'</u> Feet From The <u>S</u> Line and <u>805'</u> Feet From The <u>E</u> Line				
Section <u>28</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. BOX 4990, FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		
Date Spudded 7/8/83	Date Compl. Ready to Prod. 12/27/91	Total Depth 5940'		P.B.T.D. 2474'				
Elevations (DF, RKB, RT, GR, etc.) 5556' KB	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 1672'		Tubing Depth 1798'				
Perforation ② 1717-1748 248 shots ④ 1779-1796 136 shots ⑥ 1809-1813 32 shots		Depth Casing Shoe						
① 1672-1696 192 shots ③ 1755-1766 88 shots ⑤ 1803-1806 24 shots (.46 in diam.)								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
14 3/4"	11 3/4"	315		420 CF Cl. B w/2% CaCl				
7 7/8"	5 1/2"	5927'		616 CF Cl. B 50/50 POZ				
	2 3/8"	1798'		177 CF Cl. B neat tail				
		888 CF Cl. B 50/50 POZ		118 CF Cl. B neat tail				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	<b>RECEIVED</b> JAN 16 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 135	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing.	Tubing Pressure (Shut-in) 85	Casing Pressure (Shut-in) 190	Choke Size 18/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley / Sen  
Signature  
Doug W. Whaley, Staff Admin. Supervisor  
Printed Name  
1/14/91  
Date  
303-830-4280  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 16 1992  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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