

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-25473
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pollock Com "E"
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5556' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn J.L. Hampton
3. Address of Operator P.O. Box 800 Denver, Colorado 80201
4. Well Location Unit Letter <u>P</u> : <u>860</u> Feet From The <u>South</u> Line and <u>805</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5556' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back/Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco plugged back the Gallup and Nesaverde formations in the subject well and recompleted to the Fruitland Coal formation per the attached.

RECEIVED
JAN 10 1992
OIL CON. DIV.
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. L. Hampton

TITLE Sr. Staff Admin. Supr.

DATE

1/6/92

TYPE OR PRINT NAME

J.L. Hampton

TELEPHONE NO. (303)830-502

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

DATE

JAN 10 1992

CONDITIONS OF APPROVAL, IF ANY:

ON 10/10/10
10/10/10
10/10/10
10/10/10

**POLLOCK COM "E" #1
RECOMPLETION TO FRUITLAND COAL**

PULL RPB SET AT 5210'

SET CEMENT RETAINER AT 5195'. TEST TUBING TO 1500 PSI. HELD. OPEN CEMENT RETAINER AND PUMP 150 BW INTO GALLUP ZONE AT 2200 PSI, 2BPM.

MIXED AND PUMPED 36 BBLS CLASS B CEMENT AT 1000#, 2 BPM. SQUEEZED GALLUP PERFS, AP 1500#, AR 1.5 BPM. STUNG OUT OF RETAINER AND PUMPED 14 BW TO SPOT CEMENT TO BOTTOM OF MESAVERDE PERFS. TOH WITH TUBING TO 4380'. TUBING STUCK, TIH WITH CHEMICAL CUTTER AND CUT TUBING AT 4142'. TOH WITH TUBING.

TIH WITH CEMENT RETAINER. SET AT 3300'. PUMPED 80 BW INTO MESAVERDE AT 1400 PSI, 1.5 BPM. PUMPED 126 BBLS CLASS B CEMENT WITH 2% CACL. PUMPED 91 BBLS BELOW RETAINER AT AP 1000#, AR 2.5 BPM. STUNG OUT OF RETAINER AND PUMP 21 BBLS CEMENT. DISPLACE CEMENT WITH 14 BW. TOH WITH TUBING TO 2503'. CIRC. HOLE CLEAN. RECOVERED 12 BBLS CEMENT.

TIH WITH 5 1/2" PACKER AND TUBING TO 1000'. PUMP INTO HOLE AT 800 PSI. TOH WITH PACKER TO 500'. PUMP DOWN BACKSIDE. CASING HELD 1000#.

ISOLATED LEAK BETWEEN 622'-653'. RIG UP WESTERN TO SQUEEZE HOLES. PUMPED 10 BW TO ESTABLISH RATE OF 1.5 BPM AT 1000#. MIXED AND PUMPED 63 SX CEMENT AT 1.5 BPM AND 1100#. PUMPED 25 SX CLASS B WITH 2% CACL AT 1.3 BPM, 1800#. PUMPED 12 BW DISPLACEMENT AT .8 BPM, 2200#. LET CEMENT SET 15 MIN. PUMPED 1/2 BW AND WALKED PRESSURE UP TO 1500#.

TAG CEMENT AT 552'. DRILL OUT CEMENT AND CEMENT STRINGERS TO 647'. PRESSURE TEST SQUEEZE TO 1000#. HELD. SET 5 1/2" PACKER AT 780'. PRESSURE TESTED CASING TO 2600#. HELD.

PERFORATE FRUITLAND COAL:

1672' - 1696'	W/ 8JSPF, .46 IN. DIAM.,	192 SHOTS, OPEN
1717' - 1748'		248 SHOTS,
1755' - 1766'		88 SHOTS,
1779' - 1796'		136 SHOTS,
1803' - 1806'		24 SHOTS,
1809' - 1813'		32 SHOTS,

FRAC DOWN CASING WITH 396,564 GAL SLICK WATER,
28,500 # 40/70 SN
275,600 # 20/40 SN

FLUSH WITH 4536 GAL. SLICK WATER. AIR 70 BPM, AIP 3000#

LAND 2 3/8" TUBING AT 1798'.