

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator FAIRMOUNT OIL CO. 3. Address of Operator 3004 Fairmount Street, Dallas, Texas 75201 4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>510'</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		7. Unit Agreement Name 8. Farm or Lease Name Hickman 9. Well No. #1 10. Field and Pool, or Wildcat Meadows Gallup 12. County San Juan	
19. Proposed Depth 4500 19A. Formation Sanostee 20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5119 GRD 21A. Kind & Status Plug. Bond single well 5000 ft new bond 21B. Drilling Contractor Four Corners Drlg. 22. Approx. Date Work will start July 1, 1983	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8	23#	200	200	Circ.
7 7/8	4 1/2	9.5#	4500	800	Circ.

Long string will be two staged with stage tool at approximately 3100 feet.

1st Stage- 300 sx Class B 50/50 poz, 2% gel, 10% salt, yield 1.28 cu. ft. per sack.

2nd Stage- 400 sx Class B 65/35 poz, 12% gel

Yield 2.62 cu. ft. per sack.

Tail in 100 sx Class B 50/50 poz, 2% gel, 10% salt

Yield 1.28 cu. ft. per sack

APPROVAL EXPIRES 12-9-83  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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JUN 9 1983  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dennis G. Fournier Title Agent Date 6/8/83

(This space for State Use)

APPROVED BY Frank J. Clay TITLE SUPERVISOR DISTRICT # 3 DATE JUN 9 1983

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

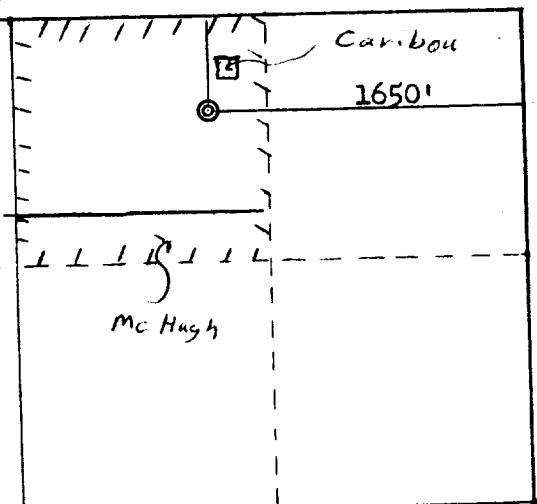
Operator <b>FAIRMOUNT OIL, INCORPORATED</b>			Lease <b>HICKMAN</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>10</b>	Township <b>29N</b>	Range <b>15W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>510</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev: <b>5119</b>	Producing Formation <b>Gallup</b>		Pool <b>Meadow Gallup</b>		Dedicated Acreage <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Force Pooling Case # 7742  
Order R-7176

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.	10	

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Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Denny G. Foust*

Name

Denny G. Foust

Position

Agent

Company

Fairmont Oil

Date

6/8/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 3, 1983

Registered Professional Engineer  
and Land Surveyor*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No.

3950



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONY ANAYA  
GOVERNOR

June 10, 1983

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Fairmount Oil Company, Inc.  
3004 Fairmount Street  
Dallas, Texas 77521

Re: \$5,000 One-Well Plugging Bond  
Fairmount Oil Company, Inc.,  
Principal; United States Fire  
Insurance Company, Surety  
NW/4 NE/4 of Sec. 10, T-29-N,  
R-15-W, San Juan County  
Depth: 4,500 feet  
Bond No. 610 127564 4

Gentlemen:

The Oil Conservation Division hereby approves  
the above-referenced one-well plugging bond effective  
this date.

Because of the great amount of infill drilling  
in the state, the Division now requires that all  
one-well plugging bonds give the exact footage  
location; example: 660 feet from the South line  
and 660 feet from the West line. We would appreciate  
receiving, therefore, a rider to this bond with the  
footage location.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico

United States Fire Insurance Co.  
P. O. Box 2639  
Dallas, Texas 75221

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