

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO REWORK EXISTING WELLS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)

RECEIVED

AUG 7 - 1983

OIL CON. DIV.
DIST. 3

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
2. Name of Operator Fairmount Oil Co., Inc.		8. Form or Lease Name Hickman
3. Address of Operator 3004 Fairmount Street, Dallas, TX		9. Well No. #1
4. Location of Well UNIT LETTER B 510 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 29N RANGE 15W NMPM.		10. Field and Pool, or Wildcat Meadows Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5131 RT		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/28/83 Spud 2:45 P.M., drlg 12 $\frac{1}{4}$ " surface hole.

6/29/83 Ran 5 jts @ 5/8" 23# K-42 STC csg tallying 207.22 ft, set at 220 ft KB with 180 sx class B cmt; 3% CaCl₂ wgt 15.6 lbs/gal, yielding 1.18 cu. ft./sx. Lost returns, cmt top approx 36 ft top job down 2" tubing to 30 ft with 60 sx class B cmt, 3% CaCl₂ wgt 15.6 lbs/gal yield 1.18 cu. ft./sx. Cmt circulated. Pressure test to 500 PSI 1:30 P.M. Drill out 7 7/8" hole. TOTAL 283.2 cu ft.

7/3/83 TD 4450, log with Schlumberger.

7/4/83 Ran 106 jts of 4 $\frac{1}{2}$ " csg, set at 4415.86 KB cemented in two stages. (3,862.88 ft 10.5# J-55 STC on bottom, followed by 558.73 ft 11.6# K-55 STC.)

First stage cementing: Pressure test to 3,000 PSI. Lead in with 163 sx 65/35 poz, 12% gel, yielding 2.62 cu.ft./sx, wgt 11.3 lbs/gal. Tailing in with 200 sx 50/50 poz, 2% gel, 10% salt. Yielding 1.28 cu.ft./sx, wgt 13.8 lbs/gal. Bump plug with 2500 PSI. DV tool set at 3102 GL. TOTAL 683.06 cu ft.

Second Stage: Cemented with a lead-in of 650 sx 65/35 poz, 12% gel, yielding 2.62 cu.ft./sx, wgt 11.3 lbs/gal. Followed by 250 sx 50/50 poz, 2% gel, 10% salt yielding 1.28 cu.ft./sx, wgt 13.8 lbs/gal. Circulated 20 bbls of good cement. Bump plug with 2500 PSI. TOTAL 3023 cu ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denny L. Fourn TITLE Agent DATE August 3, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE AUG 4 1983

CONDITIONS OF APPROVAL, IF ANY: