

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name HICKMAN	
2. Name of Operator Fairmount Oil Company, Inc.		9. Well No. Hickman # 1	
3. Address of Operator 3004 Fairmount Street, Dallas, Texas 75201		10. Field and Pool, or Wildcat Meadows Gallup	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		12. County San Juan	
15. Date Spudded 6/28/83	16. Date T.D. Reached 7/3/83	17. Date Compl. (Ready to Prod.) 8/19/83	18. Elevations (DF, RKB, RT, GR, etc.) 5131' RT, 5119' GL
19. Elev. Casinghead 5120	20. Total Depth 4450'		
21. Plug Back T.D. 4385'	22. If Multiple Compl., How Many -	23. Intervals Drilled By SURF, T.D.	24. Producing Interval(s), of this completion - Top, Bottom, Name 4154' - 4344' Gallup
25. Was Directional Survey Made YES			26. Type Electric and Other Logs Run DIL, FDC - CBK
27. Was Well Cored NO			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23 x-42	220KB	12 1/4"
4 1/2"	10.5 -J-55	3,863'	7 7/8"
4 1/2"	11.6-K-55	559'	44 1/2"
CEMENTING RECORD		AMOUNT PULLED	
283 CU. FT		NONE	
2706 C.F. 2 stages		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4154-62 W/1 SPF	4284 -9 W/ 1 SPF	DEPTH INTERVAL	
4170-78 " "	4338 -44 W/2 SPF	AMOUNT AND KIND MATERIAL USED	
4201-07 " "	Number = 71	Shot 10% W/ 8 bbls	
4215-26 " "	Size = .35	Acid 7% HCI W/ 196 bbls	
4231-43 " "		Fracture 2% KCI - 70% Quality	
		Foam (N <sub>2</sub> ) - 321 bbls &	
33. PRODUCTION		39,000 # sand	
Date First Production 8/4/83	Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB	Well Status (Prod. or Shut-in) Testing	
Date of Test 8/8/83	Hours Tested 24	Choke Size NONE	Prod'n. For Test Period 8
Flow Tubing Press. 0	Casing Pressure 450 psi	Calculated 24-Hour Rate 8	Oil - Bbl. N/A
			Gas - MCF 19 (WATER)
			Water - Bbl. LOAD
			Oil Gravity - API (Corr.) N/A
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED			Test Witnessed By J.B.PRICE, JR.
35. List of Attachments NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J.B. Price Jr.</u>		TITLE <u>Engineer</u>	
		DATE <u>10/19/83</u>	

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Northwestern New Mexico ( DF )

OIL OR GAS SANDS OR ZONES

### IMPORTANT WATER SANDS (\*\*\*)

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
***	No	inflow	of water was detected, therefore no water sands were included in this report				

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