

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

3 NMOC 1 File  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fairmont	
9. Well No. 1	
10. Field and Pool, or Wildcat Meadows Gallup	
12. County San Juan	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator DUGAN PRODUCTION CORP.
3. Address of Operator P O Box 208, Farmington, NM 87499
4. Location of Well UNIT LETTER B 510 FEET FROM THE North LINE AND 1650 FEET FROM East 10 TOWNSHIP 29N RANGE 15W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5119' GL; 5131' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to plug and abandon this well as follows:

- 1) Spot cement plug 4344-4100' across all perfs and 54' above top perf.
- 2) Spot cement plug from 100' to surface.
- 3) Install dry hole marker.
- 4) Move out all surface equipment and restore location.

Note: This well will continue to be produced through December 31, 1985.  
After January 1, 1986, the well will be shut in and plugged as above  
since it will no longer be economically feasible to produce due to the  
no pit order which goes into effect on that date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan Thomas A. Dugan TITLE President DATE 11-29-85

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 11-29-85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 03 1985  
OIL CON. DIV.  
DIST. 3