Submi 5 Cones Appropriate Diana Office TOTTOM F.U. BOX 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10-Kevised 1-1-89 See instructions at buttom of Page

DISTRICT I P.O. Leawer DD, Anersa, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							i Well	API No.			
DUGAN PRODUCT	ION CORP	·									
Address	_										
P.O. Box 420, Far		NM 87	499		(1)		 				
Keason(s) for Filing (Check proper b	2X)		. .		Other (Pla	ease expl	ain)				
New Well	Οũ	Change in	i ransport Dry Gas		Change	of G	ac Trans	snorter			
Recompletion	Change of Gas Transporter Effective 11-1-88										
Change in Operator	Camphea	d Gas 🗓	Condens	ate	FILECT	1 4 5	1-1-00				
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WE	LL AND LEA	ACF									
Lease Name	CU AND ELF		ne. Includ	ing Formation K			nd of Lease No.				
Gary C		1	Meadows G				State, Federal or Fe		*		
Location		•									
D	3	330 ,	East Error	m The	North Line and	99	0 [eet From The	Wes	t Line	
Unit Letter			rea riu	m 1nc	Libe also			eet Floin The			
Section 11 Tow	nship 29	9N 1	Range	15W	, NMPM,		San Jua	n		County	
III. DESIGNATION OF TR				NATU	RAL GAS						
Name of Authorized Transporter of C	or Condens						ch approved copy of this form is to be sent) armington, NM 87499				
Meridian Oil Inc.					i						
Name of Authorized Transponer of C	axinghead Gas	XX	or Dry G	25	Address (Give addr		• •			-	
Greenwood Holdings	1				5600 S. Que			·	<u>glewood,</u>	CO 80111	
If well produces oil or liquids, give location of tanks.	Unit		Γwγp.	_	is gas actually conn	ected?	When	1 ?			
	L_DL			15W	! yes						
If this production is commingled with IV. COMPLETION DATA	that from any other	er lease or po	ool, gove	cousmis	ing omer number.						
IV. COMPLETION DATA		Oil Well	l Ga	s Well	New Well Worl	rover	Deepen	Ping Back	Same Res'v	Diff Res'v	
Designate Type of Complete	on - (X)	i ven			1104 1141 1101	LOVE!	l	Ing Dack	joanie Rus v	I Res	
Date Spudded		l. Ready to F	,tog		Total Depth		L	I P.B.T.D.	1		
Date Speech											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For		Top Oil/Gas Pay			Tubing Depth				
		-			<u> </u>						
Periorations					Depth C			Depth Casir	g Shoe		
	Т	UBING, C	CASING	G AND	CEMENTING R	ECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								1			
The same of the sa	IECT FOR A	I I OWA	OL E					1			
V. TEST DATA AND REQU	ESI FOR A	LLUYY AJ	DLE Jandail	and	be equal to or exceed	lon alia	umble for thi	e death as he s	for full 24 hour	l	
OIL WELL (Test must be after Date First New Oil Run To Tank			1000 00	ana musi					OF JULY 24 HOW	3.)	
Date First New Oil Kills 10 Tank	Date of Jes	Date of Tes				Producing Method (Flow, pump, gas lift, etc.)					
I mostly of Tart	Tubing Pres	SELITE		-	Casing Pressure		(72)	(C.k 2	TWE	1	
Length of Tes	Tubing 11ca	SALIC					U	1201	1 4 2	131	
Actual Frod. During Tes.	Oil - Bbls	Oil - Bbls.						Gas- MCF		12	
Paris Plot Design						9.			MAY 07 1990		
										•	
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Condensate/M	MCF		OIL CC	M. DI	<i>L</i>	
ACTUAL PRODUCE PARCETO								DK	T. 3		
Testing Method (pitot, back pr.)	Tubing Pres	saure (Shut-m	1)		Casing Fressure (Shi	n-in)		Choke Size			
Testing include (pure) among any									<i>F</i>		
VL OPERATOR CERTIF	TCATE OF	COMPI	TANC	TE .	l						
VI. OPERATOR CERTIF I hereby certify that the rules and n				-1		CON	SERV	ATION I	DIVISIO	N	
Division have been complied with:	and that the inform	mation given	above								
is true and complete to the best of	my knowledge an	d belief.			Date App	NOVO	- I	MAY 08	ogn .		
					Date Whi	,, UYE(<u>1</u>	WYL V U			
in halamin					D.,			1	خر		
Signature					Ву		- bil	→ Ch	man /		
Jim L. Jacobs			logis ឃុំ	I			SUPER	HEAD DIE	70.55	_	
Frinted Name		-			Title		JUI EN	NOUN DIS	TRICT #	3	
5-2-90			<u>- 1.821</u> xone No.		H	40					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

