HO. OF COPIES RECEIVED							Ø.		
DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				R	
SANTA FE								Şv	
FILE								Ē	
U.S.G.S.			AU	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE					1011 10 11		OIL AIL	D MATORAL C	20 1 N
TRANSPORTER	OIL							<i>A</i>	31 3
	GAS							218	12-78
OPERATOR									12"
PRORATION OF	FICE								7
Union Texa	s Pet	<u>role</u> i	um Corpo	ration					2,6 7,8
P. 0. Box	1290,	Farr	mington,	New Mex	ico 874	99			
Reason(s) for filing (Check prop		roper be					Other (Please explain)		
New We!! Recompletion Change in Ownership			Change in Transporter of: OH Dry Gas pipeline on 11/18/83 Casinghead Gas Condensate						
If change of owners and address of prev	ious ow	ner							
DESCRIPTION O	r WEL	L ANI		No. Pool Na	me, including	Formation		Kind of Lease	 -
Mangum			8	lind	esignate	d Gallu	n	State, Federal	l or Fee
Location				1 0110	es i gria ce	<u>u da i iu</u>	ν		
		;1	1994 Feet	From The	South L	.ine and	2306	Feet From T	
Line of Section	33	T	ownship 2	9 North	Range	11 Wes	t , NM	_{РМ,} San Ji	uan

P.ge.

<u> 11W</u>

Gas Weill

Yes

New Well

ХХ

Total Depth

6100

5202

314

6100

5996

Pumping

Casing Pressure

Shi Condend MMCF

APPROVED

BY

TITLE .

Casha Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

150

Water - Bbls.

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Workover

Deepen

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ...

Unit

33

Date Compl. Ready to Prod.

Name of Producing Formation

8/27/83

<u>Gallup</u>

Date of Test 11/28/83

40

53

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Production Superintendent

LO LAR

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

XX

CASING & TUBING SIZE

8-5/8", 24.00# 4-1/2", 11.60# 2-3/8", E.U.E., 4.70#

29N

Plateau . Inc .
Name of Authorized Transporter of Casinghead Gas [X]

Designate Type of Completion - (X)

TEST DATA AND REQUEST FOR ALLOWABLE

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

Date First New Oil Run To Tanks

COMPLETION DATA

5519 R.K.B.

Date Spuddec 8/9/83

Perforations 5202-6010

OIL WELL

Length of Test

GAS WELL

12-1/4"

7**-**7/8"

11/18/83

24 hours

Actual Prod. During Test

53 bbl. oil

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

Kenneth E. Roddy

November 30, 1983

CERTIFICATE OF COMPLIANCE

Union Texas Petroleum Corporation

xm C-104 persedes Old G-10s and G-110 fective 1-1-65 ing into UTP or testing. Lease No. Fed. NM D20982 County Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499 11/17/83 Same Res'y, Diff. Res'y, Plug Back P.B.T.D. 6054 Tubing Depth 5996 Depth Casing Shoe 6100 SACKS CEMENT 325 cu. ft. 3334 cu. ft. (3 stages (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size 1-1/2" Gas - MCF 589 Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION Original Signed by FRANK I CHAVEZ SUPERVISOR DISTRICT # 3