

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Houck Com	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1580' FSL, 980' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
14. PERMIT NO. 30-045-25797		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 1, T29N, R10W	
15. ELEVATIONS (Show whether on top, on side, or in hole) 5768' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Progress Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/28/84: MIRURT, Spud @ 11 a.m. 6-28-84 w/ Four Corners Rig #7. Drill to 313'. RU & Ran 7 jts (293') 9-5/8" 36# K-55 ST&C csg set @ 313. Cmt w/10 BW ahead of 210 sx (248cf) CL-B + 2% CaCl₂ + 1/4#/SX Celloflake. PD @ 4:45 p.m. 6-28. Circ 5 bbls cmt to surf. WOC NUBOPE, test, Drill out & ahead.

07/04/84: Ran 126 jts (4905') 7" 23# K-55 ST&C csg set @ 4880, FC @ 4814, DV @2388. Cmt 1st stage w/10 bbls mud flush ahead of 140sxs (258cf) Lite + 1/4#/SX Celloflake + 2% CaCl₂ Tail w/100sxs (118cf) CL-B + same additives. PD, open tool, circ. Cmt 2nd stage w/10 bbls mud flush & 260 sxs (478CF) Lite + 1/4#/SX Celloflake + 2% CaCl₂. Tail w/75 sx CL-B (89cf) + same additives. WOC. NUBOPE, Ran temp survey, TOC 1025. Test BOPE. Drill ahead w/Air.

07/08/84: RL & RLN 49 jts (2164) 4-1/2" 10.5#, K-55, STC csg. Set @ 6892, FC @ 6847, TLH @ 4734. Cmt W/20 bbls CW-100 ahead CF 145 sx (266cf) 65/35/6 & .6% CF10. Tail w/100 sx (118cf) B + .6% CF10. PC 10:55 a.m. 7-8-84. Circ out 10 bbls cmt. Rig release 4:00 p.m. 7-8-84.

RECEIVED
JUL 23 1984

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kinney

TITLE Senior Regulatory Analyst

DIST. 3

DATE 7/10/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 19 1984

MOCCA

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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