

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-077092-B	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1580' FSL, 980' FEL		8. FARM OR LEASE NAME Houck Com	
14. PERMIT NO. 30-045-25797		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5768' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T29N, R10W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/08/84: MIRUSU. NDWH, NUBOP. Tag cmt @ 6772. Drld to PBTD @ 6882. Pt csg to 3500 psi. Circ hole w/1% KCl. Spot 500 gal 7-1/2% HCl @ 6833.

08/09/84: Perf Dakota w/ 1 JSPF 6668-71, 6684-89, 6785-89, 6817-33, & 1 JSP every 2 ft 6750-76, (54' 41 holes). Brk dn form @ 800 psi. Acidized & balled out w/800 gal 15% Wgt HCl & 62 ball slrs. Acid away @ 25 BPM & 1330 psi. Frac w/131,800 gal 30# XL gel & 142,400# 20/40 SD. Air 52 BPM & avg treat press 2300 psi. ISIP 1050 psi, 15 min SI 729 psi.

08/10/84: Tag SD fill @6800. CO to PBTD w/foam. PU & land 2-3/8 tbgs @6763'. NDBOP. NUWH. RDMOSU. Kick well around w/N<sub>2</sub>.

RECEIVED  
AUG 29 1984

OIL CON. DIV.  
DIST. 3

RECEIVED

AUG 17 1984

DEPT. OF LAND MANAGEMENT  
WASHINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Analyst

DATE 8/14/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 28 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV [Signature]