

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1580' FSL, 890' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-25797 DATE ISSUED 11/16/83

15. DATE SPUDDED 6/28/84 16. DATE T.D. REACHED 7/8/84 17. DATE COMPL. (Ready to prod.) 9/3/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5780' KB 19. ELEV. CASINGHEAD 5768' GR

20. TOTAL DEPTH, MD & TVD 6895' KB 21. PLUG, BACK T.D., MD & TVD 6882' KB 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6668-6776' KB Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Run #1: GR-SP-DIL, GR-CDL-CNL-Caliper. Run #2: GR-DIL, GR-CDL-Caliper 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	313' KB	12-1/4"	210sx 248CFB+1/4#/sx celloflakes	6+2% CaCl ₂
7"	23.0#	4880' KB	8-3/4"	1st stg-140sx 258CF 65/35 celloflakes. Tail w/100sx	6+2% CaCl ₂ +1/4#/sx
				118CFB+2% CaCl ₂	
				2nd stg-260sx 478CF	**

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4734' KB	6892' KB	*See reverse.		2-3/8"	6763' KB	

31. PERFORATION RECORD (Interval, size and number)

1 JSPF
6668-71' KB 6785-89'
6684-89' 6817-33'
1 JSPF every 2'
6750-76' 54' 41 holes

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6684-89'		6817-33'
1 JSPF every 2'		
6750-76'	54'	41 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6668-6776' KB	Acidized w/800 gal 15% wgt HCl.
	Frac w/131,800 gal 30# XL gel &
	142,400 #20/40 SD.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/9/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9/3/84	3 hrs.	3/4"	→		282.2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
156	632	→		2258			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Gearheart to forward logs. ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 9/11/84

WFOCC (See Instructions and Spaces for Additional Data on Reverse Side) BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*65/35/6+2% CaCl₂ +1/4#/sx celloflakes. Tail w/75sx 89CFB=2% CaCl₂ +1/4#/sx celloflakes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1200'	1220'	Sandstone & siltstone	Greenhorn	6550'	
Kirtland	1220'	1970'	Shale w/interbedded siltstone			
Fruitland	1970'	2300'	Shale, siltstone, & coal beds			
Pictured Cliffs	2300'	2420'	Sandstone			
Lewis	2420'	3050'	Shale			
Chacra	3050'	3950'	Shale			
Cliffhouse	3950'	4090'	Sandstone & siltstone			
Menefee	4090'	4540'	Siltstone & shale			
Point Lookout	4540'	4800'	Sandstone & shale			
Mancos	4800'	5795'	Shale			
Gallup	5795'	6550'	Shale w/interbedded siltstone			
Graneros	6610'	6655'	Shale			
Dakota	6655'	TD	Sandstone, siltstone, shale, & gas			
			All terms expressed in KB.			