

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1580' FSL, 890' FEL

14. PERMIT NO.
30-045-25797

15. ELEVATIONS (Show in feet, ft., or m.)
5768

RECEIVED
NOV 26 1984

OIL CON. DIV.
RECEIVED
OCT 29 1984

5. LEASE DESIGNATION AND SERIAL NO.
SF-077092B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Houck Com

9. WELL NO.
1

10. FIELD AND TROP. OR WILDCAT
Blanco Mesaverde/
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 1, T29N, R10W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATES SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTRE TREAT	☐	FRACUTRE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/15/84: MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. RIH w/tbg, tag PBDT. Spot 500 gal 7-1/2% DI HCl @4714.

10/16/84: Perf MV PT. Lookout w/2 JSPF 4540-47, 4565-79, 4584-86, 4590-92, 4600-02, 4631-33, 4710-14 (43' 46 holes). Brk on form w/1% KCl @2000 psi. Acidize & ball off w/1720 gal 15% wgted HCl & 129 ball slrs. Frac well w/111,000 gal slick wtr & 1% KCl + 108,000# 20/40 sd. Air 86 BPM, avg treat press 825 psi. ISIP = 0.

10/17/84: Set plug @4520. Load hole w/1% KCl. PT plug to 3000 psi. OK. Spot 500 gal 7-1/2 gal HCl @4485. Perf MV Menefee w/2 JSPF 4205-08, 4226-29, 4246-54, 4294-97, 4376-84, 4463-66, 4470-74, 4478-82 (36' 72 holes). Acidize w/1440 gal 15% HCl & frac well w/98,000 gal 1% KCl slick wtr & 90,000# 20/40 sd. Avg treat press 2100 psi, AIR 72 BPM. ISIP 1200 pis, 15 min. SIP 750 psi. RIH w/7" RBP & set @4160. RIH w/tbg to 4175.

10/18/84: Spot 500G. 7-1/2% KI HCl @4087. Perf MV Cliffhouse - 2 JSPF: 3980-84, 4012-14, 4018-23, 4048-60, 4062-72, 4079-87, 41' 82 holes. Acidized w/1640 G. 15% sgtd HCl & 123-1. Frac w/102,000 G. slick wtr-1% KCl & 102,000# 20/40 sd. Trtd @83 BPM & 1625 psi. ISIP 1300, 15 min. SIP 600. Clsd 3 hrs. PSI 0.

10/19/84: RIH w/mule shoe. S/A & blast jts. Tag sd fill, top of pkr @4650. CO w/foam. Set dn, equalized, knock plug out. RI & landed long string @ btm of tbg @6784.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst DATE NOV 13 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE NOV 13 1984

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AR.
JH

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR NMOC