

APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Company San Juan 1/2/85
Operator County Date
P. O. Box 3249, Englewood, CO Houck Com 1
Address Lease Well No.
I 1 29N 10W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde Mesaverde		Basin Dakota Dakota
b. Top and Bottom of Pay Section (Perforations)	3980-4714' KB		6668-6776' KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	2231 MCF		2258 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

Signed Scott McKinney Title Sr. Regulatory Analyst Date 1/2/85

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT 3 Date JAN 11 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
JAN 11 1985
OIL CON. DIV
DIST. 3

LEASE HOCK COM

WELL NO. 1

9 5/8 "OD. 36 LB. K-55 CSG.W/ 210 SX

TOC @ _____

3980' 7 "OD. 23 LB. K-55 CSG.W/ 575 SX

TOC @ _____

DETAILED PROCEDURE _____

MESAVERDE

2 3/8 T86

MODEL D PACKER

4 1/2" Liner (SG 10.50" K-55

1 ISPF 6668-6833'

DAKOTA

1 ISPF @ 2' 6750'-76