

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 916 ft/South; 911 ft/West

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud well and cased

Blank

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED (NOTE)

OCT 28 1983

NOTE Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-3/4" hole at 8:00 PM on 9-19-83.
2. Drilled 13-3/4" hole to 329' RKB.
3. Ran 7 joints 9-5/8", 36#, K-55 casing and set at 316' RKB.
4. Cemented 9-5/8" with 413 cu.ft. C1 B w/2% CaCl₂ and 1/4# Flocele per sack. Circulated cement. Wait on cement. Pressure tested to 800 PSI; held ok.
5. Drilled 8-3/4" hole to 5340' RKB. Logged hole.
6. Ran 137 joints, 7", 23#, K-55 casing and set at 5349' RKB with DV tool at 2019' RKB.
7. Cemented 7" 1st stage with 907 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack. Cemented second state with 730 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl₂. Circulated cement. Wait on cement.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engineering Analyst DATE 10-25-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NOV 04 1983

FARMINGTON RESOURCE AREA

BY Jim

***See Instructions on Reverse Side**

Dist. C.

NMCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8. Drilled 6-1/4" hole to TD of 6336' RKB on 10-4-83.
9. Ran 28 joints 4-1/2", 11.6#, K-55 casing and set from 5146' to 6335' RKB.
10. Cemented 4-1/2" with 244 cu.ft. 50-50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated cement. Wait on cement.
11. Cleaned out casing to 6293' RKB.
12. Pressure tested to 3200 PSI. Held ok.