

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐
2. NAME OF OPERATOR Tenneco Oil Company						
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO. 80155						
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1100' FNL, 800' FEL At top prod. interval reported below At total depth						

RECEIVED
MAR 28 1985
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO. SF-077092B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Houck	
9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T29N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE NM

14. PERMIT NO. 30-045-25805	DATE ISSUED 9-20-83				
15. DATE SPUDDED 2-2-85	16. DATE T.D. REACHED 2-11-85	17. DATE COMPL. (Ready to prod.) 3-11-85	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5845' KB	19. ELEV. CASINGHEAD 5833' GR	
20. TOTAL DEPTH, MD & TVD 6885' KB	21. PLUG, BACK T.D., MD & TVD 6842' KB	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY --	ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6670'-6764' KB Dakota					25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Run#1-GR-SP-DILL-CR-CDC-CNL-Caliper, Run#2 GR-DIL-GR-CDL-Caliper	27. WAS WELL CORRED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	301' KB	12 1/4"	250 sx 295 CF B + 2% CaCl ₂	1 1/4#/sx celloflak
7"	23.0	3002' KB	9 3/4"	Re-cmt w/180 sx 212 CF B+3% CaCl ₂ +3% Calseal.	
				1 stg-75 sx 138 CF lite ta	1 w/100 sx 118 CF
				B+2%CaCl ₂ +1/4#/sx celloflake.	2nd stg 145 sx*

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2851' KB	6883' KB	*See Reverse		2 3/8"	6766' KB	

31. PERFORATION RECORD (Interval, size and number) 2 JSPF, 29', 58 holes 6670'-76' KB 6741'-64' KB	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	6670'-6764' KB	Acidize w/1200 gals 15% wgt'd HCL
		Frac w/102,000 gals 30# X-L gel & 154,000# 20/40 sd

33. PRODUCTION							
DATE FIRST PRODUCTION 2-22-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3/11/85	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD --	OIL—BBL. --	GAS—MCF. 215.5	WATER—BBL. --	GAS-OIL RATIO --
FLOW. TUBING PRESS. 116	CASING PRESSURE 618	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. 1724	WATER—BBL. --	OIL GRAVITY-API (CORR.) --	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS Logs to be forwarded by Welex
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>Scott McKinney</i>	TITLE Sr. Regulatory Analyst	DATE 3/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1082	1220	Sandstone & Siltstone	Greenhorn	6550	
Kirkland	1220	1960	Sahle w/interbedded siltstone			
Fruitland	1960	2288	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	2280	2390	Sandstone			
Lewis	2390	4002	Shale			
Cliffhouse	4002	4081	Sandstone w/interlayered siltstone			
Menefee	4081	4575	Interbedded siltstone & shale			
Point Lookout	4575	4685	Sandstone grading into siltstone & shale			
Mancos	4685	5806	Shale			
Gallup	5806	6550	Shale w/interbedded siltstone			
Graneros	6615	6667	Shale			
Dakota	6667	TD	Sandstone, interbedded w/siltstone & shale			
** All terms expressed in KB						