HO. OF COPIES RECE		i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	L-
LAND OFFICE		<u> </u>	_
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
		1	1 —

Sr. Regulatory Analyst

(Date)

3/14/35

DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65			
FILE				
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	NS	
LAND OFFICE				
OIL	1			
TRANSPORTER GAS	7			
OPERATOR	1			
PRORATION OFFICE	-			
Operator Operator				
Tenneco Oil Co	mnanv	\bar{\bar{\bar{\bar{\bar{\bar{\bar{	A =	
	mpany	TU E	6 5 1 10 m /m	
Address	Fralewood Co 20155	//\\	ue i yem	
P. U. BOX 3249	, Englewood, Co. 80155	Other (Please explain)		
Reason(s) for filing (Check proper bos		MA.	R28 1985 ON. DAV	
New Well XX	Change in Transporter of:		- 0 1082	
Recompletion	Oil Dry Gas		MAN R	
Change in Ownership	Casinghead Gas Condense	ite 🔝	13.4	
		υ	131 , 2	
If change of ownership give name				
and address of previous owner				
	I PACE			
I. DESCRIPTION OF WELL AND	Weil No. Pool Name, Including For	mation Kind of Lease	007.	
Lease Name	!	State, Federal	or Fee SF 077092-B	
Houck	2 Basin Dakot	d		
Location			Fast	
Unit Letter A : 110	O Feet From The North Line	and 800 Feet From 7	he <u>Lust</u>	
		1011	r 1	
Line of Section 11 T	ownship 29N Range	101! , NMPM,	San Juan County	
Line of Section				
	RTER OF OIL AND NATURAL GAS	·		
Name of Authorized Transporter of C	or Condensate V	Address (Give address to which approv	ped copy of this form is to be sent)	
Conoco Inc. Surfac	e Transporter	P. O. Box 460, Hobbs,	NM 38240	
		Address (Give address to which approx	ved copy of this form is to be sent)	
	asinghead Gas 🔲 er Dry Gas 💢	P. O. Box 4990, Farmington, NM 87499		
El Paso Natural Gas	Co	Is gas actually connected? Who		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	· ·		
give location of tanks.	A 11 29N 10W	No .	<u>ASAP</u>	
If this production is commingled to	with that from any other lease or pool,	rive commingling order number:		
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v	
		1		
Designate Type of Complete		X ! !	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
2-2-85	3-11-85	6885 KB	6842' KB	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
5833' GR	Dakota	6670' KB	6766' KB	
			Depth Casing Shoe	
Perforations 2 JSPF, 29',	63 holes		6883' KB	
6670-76' KB	C711 C11 VV	CEMENTING RECORD		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		250 sx 295 CF	
12 1/4	9 5/8" csg	301' KB	395 sx 610 CF	
8 3/4	7" csq	3002' KB	395 SX 610 CF	
	4 1/2" liner csg	2851-6883' KB	430 sx 725 CF	
6 1/4"		CTCCL VD		
	FOR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load of	l and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST	FUR ALLUWABLE (1 est must be a) able for this de	pth or be for full 24 hours)		
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	50.00.00	1		
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		1	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	WGTer - Dote.		
0 4 5 mint 7			To the A Condessor	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	3 hrs			
1724	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
Testing Method (pitot, back pr.)	1515	1710	3/4"	
back pressure		1	ATION COMMISSION	
VI. CERTIFICATE OF COMPLI	ANCE			
		APPROVEDM	AR 28 1985. 10	
m b a	nd regulations of the Oil Conservation	APPROVED	A TO COMPANY OF THE PARTY OF TH	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given commission have been complied with heat of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
Commission nave Deen Compan	MILL RUG TIEL MIS THE	SUPERVISOR DISTRICT # 3		
above is true and complete to	the best of my knowledge and belief.	BY	CUPERVISOR DISTRICT # 4	
above is true and complete to	the best of my knowledge and belief.	TITLE	SUPERVISOR DISTRICT #3	
above is true and complete to	the best of my knowledge and belief.	TITLE	SUPERVISOR DISTRICT #13	
above is true and complete to	the best of my knowledge and belief.	TITLE This form is to be filed in	n compliance with RULE 1104.	
above is true and complete to	the best of my knowledge and belief.	TITLE This form is to be filed in	SUPERVISOR DISTRICT #13	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply