

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077092B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Houck

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T29N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1100' FNL, 800' FEL

14. PERMIT NO.

30-045-25805

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5833' MGR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2/20/85: MIRUSU. NDWH, NUBOP. Tally tbg.

2/21/85 Tag cmt 06775. Drill to PBTD 06842. PT csg to 3650. Circ hole w/1% Kcl.
PU to 6764. Spot 500 gal 7 1/2% DI Hcl. Perf Dakota w/2 JSPF 6770-76, 6741-64,
29' 58 holes.

2/22/85 Acidize w/1200 gal of 15% WGTD Hcl. Frac on csg w/102,000 gal 30# XL
gel & 154,000# 20/40 sd. AIP 50 BPM, AIR 2100 psi, ISIP 1400 psi, 15 min SIP 900.

2/23/85 RIH w/tbg, SN 7 pmp out plug. Tag sd fill 06730. CO to PBTD w/foam.
Kill & land 2 3/8 tbg 06766. MUBOP, NUWH, REMOSU. Kick well around w/N2.

RECEIVED

MAR 26 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Regulatory Analyst

DATE

2/28/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1985

COCC

FARMINGTON RESOURCE AREA

RV

[Signature]

*See Instructions on Reverse Side