

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE PAY ADD <i>Re</i>	
4. API NUMBER 30-045-25805	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 22385	8. PROPERTY NAME HOUCK	9. WELL NUMBER #2	

II. 10. SURFACE LOCATION

U/I or lot no. A	Section 11	Township 29N	Range 10W	Lot Idn	Feet from the 1100'	North/South line NORTH	Feet from the 800'	East/West line EAST	County SAN JUAN
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM 87413	20. POD	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM 87401		G	

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JUL 29 1998
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DIST. 3

IV. PRODUCED WATER

23. POD	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 2/2/98	26. READY DATE 7/28/98	27. TD 6885'	28. PBTD 6842'	29. PERFORATIONS 4260' - 4800'	30. DHC, DC, MC DHC # 1887
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 301'	34. SACKS CEMENT 295 CU.FT.		
8- 3/4"	7"	3002'	610 CU.FT.		
6- 1/4"	4-1/2"	6883'	725 CU.FT.		
	2-3/8"	6640' (FINAL)			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 7/27/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 130#	40. CSG. PRESSURE 250#
41. CHOKE SIZE 1/2"	42. OIL 1/2	43. WATER 1	44. GAS 858 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Bemenderfer</i> Printed Name: DEBRA BEMENDERFER Title: Agent for Conoco Inc. Date: 7/28/98 Phone: (505) 324-3965			OIL CONSERVATION DIVISION <i>57.8</i> Approved by: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: SEP 21 1998		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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