RISK
TPH-13 BTEX

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

Houck No. 2
Meter/Line ID – 95258

SITE DETAILS

Legals - Twn: 29N	**Rng: 10W**	**Sec: 11**	**Unit: A**
NMOCD Hazard Ranking: 20		**Land Type: BLM**	
Operator: Amoco		**Pit Closure Date: 06/09/94**	

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated on June 9, 1994, to twelve feet below ground surface and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. The pit was backfilled and graded in a manner to direct surface runoff away from the pit area. Headspace analysis indicated an organic vapor content of 685 ppm; laboratory analysis indicated a TPH concentration of 2880 mg/kg. TPH was above required remediation levels for the Hazard Ranking Score. This site was re-assessed on April 13, 1998, because the initial assessment included washes as a surface water body.

On June 4, 1998, a Phase II drill borehole was conducted to a depth of 25.5 feet below ground surface and a soil sample was collected for field headspace analysis and laboratory analysis for benzene, total BTEX, and TPH. Groundwater was not encountered in the borehole. Headspace analysis indicated an organic vapor content of 0 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for almost six years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- Groundwater was not encountered in the excavation or borehole.
- Residual hydrocarbons in the soil will degrade naturally with minimal risk to the environment.
- Based on the Hazard Ranking Score, benzene, total BTEX, and TPH were below required remediation levels for the Hazard Ranking Score.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.

ATTACHMENT

Field Pit Assessment Form
Field Pit Remediation/Closure Form
Phase II Drilling Geologic Log
Revised Field Pit Assessment Form
Laboratory Analytical Results

REVISED
FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 95258 Location: Houck #2

Operator #: _____ Operator Name: _____ P/L District: _____

Coordinates: Letter: A Section 11 Township: 29 Range: 10

Or Latitude _____ Longitude _____

Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____

Site Assessment Date: 4/13/98 Area: _____ Run: _____

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)

Inside ☐ (1)

Outside ☒ (2)

Land Type:

BLM ☒ (1)

State ☐ (2)

Fee ☐ (3)

Indian _____

Depth to Groundwater

Less Than 50 Feet (20 points) ☒ (1)

50 Ft to 99 Ft (10 points) ☐ (2)

Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area

Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?

☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points) ☐ (1)

200 Ft to 1000 Ft (10 points) ☐ (2)

Greater Than 1000 Ft (0 points) ☒ (3)

Name of Surface Water Body _____

(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 POINTS

REMARKS

Remarks : Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is < 50' vertical from center of Wright Canyon.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

95258 5.4.94 RT
Meter: ~~93930~~ Location: Houck #2
Operator #: 0203 Operator Name: Amoco P/L District: Bloomfield
Coordinates: Letter: A Section 11 Township: 29 Range: 10
Or Latitude _____ Longitude _____
Pit Type: Dehydrator X Location Drip: ___ Line Drip: ___ Other: _____
Site Assessment Date: 5.4.94 Area: 10 Run: 73

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☐ (1)
Outside ☒ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☐ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☒ (3)
Name of Surface Water Body _____
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100'(Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 **POINTS**

REMARKS

Remarks : THREE PITS ON LOCATION. WILL CLOSE ONLY ONE. PIT IS DRY. REDLINE SHOWS LOCATION IS INSIDE THE V.Z. BUT TOPO SHOWS THAT IT IS OUTSIDE THE V.Z.

PUSH IN

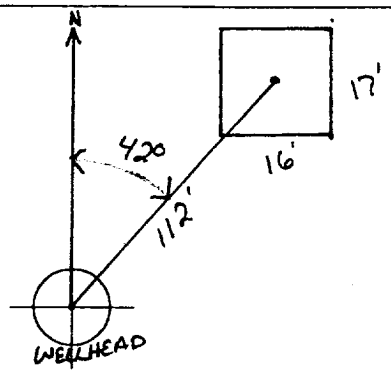
(SP3190) 04/08/94

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 42° Footage from Wellhead 112'

b) Length : 17' Width : 16' Depth : 4'



REMARKS

Remarks :

TOOK PICTURES AT 12:54 P.M.

END DUMP

Completed By:

Robert Thompson

Signature

5.4.94

Date

FIELL 'IT REMEDIATION/CLOSU. FORM

GENERAL

Meter: 95258 Location: Houck #2

Coordinates: Letter: A Section 11 Township: 29 Range: 10

Or Latitude _____ Longitude _____

Date Started : 6-9-94 Area: 10 Run: 73

FIELD OBSERVATIONS

Sample Number(s): NW178 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 685 PID Reading Depth 12' Feet

	Yes	No	
Groundwater Encountered	☐ (1)	☒ (2)	Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation	☐ (1)	Approx. Cubic Yards _____
Onsite Bioremediation	☐ (2)	
Backfill Pit Without Excavation	☒ (3)	

Soil Disposition:

Envirotech	☐ (1)	☐ (3)	Tierra
Other Facility	☐ (2)	Name: _____	

Pit Closure Date: 6-9-94 Pit Closed By: BTI

REMARKS

Remarks : EPNG line markers.

Signature of Specialist: Vale Wilson

(SP3191) 04/07/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 178	9454/10
MTR CODE | SITE NAME:	45258	N/A
SAMPLE DATE | TIME (Hrs):	6-9-94	0845
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	6/10/94	6/10/94
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Brown/Black Coarse Sand/Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	2880	MG/KG			2.10	28
HEADSPACE PID	685	PPM				
PERCENT SOLIDS	88.7	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

Surrogate Recovery was at N/A % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: [signature] Date: 6/16/94

El Paso Natural Gas Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER	PROJECT NAME	SAMPLERS: (Signature)	DATE:
	Pit Closure Project # 24324	Vale Wilson	6-9-94

	LAB ID	DATE	TIME	MATRIX	SAMPLE NUMBER	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	REQUESTED ANALYSIS: TPH EPA 418.1	BTEX EPA 8020				Seq #	REMARKS
94	5410	6-9-94	845	Soil	VW178	1	VG	X					158	
94	5411	6-9-94	9:30	Soil	VW179	1	VG	X					159	
94	5413	6-9-94	1010	Soil	VW180	1	VG	X					160	
94	5413	6-9-94	10:40	Soil	VW181	1	VG	X					161	
94	5414	6-9-94	10:40	Soil	VW182	1	D	X						
94	5415	6-9-94	10:45	Soil	VW183	1	B	X						
94	5416	6-9-94	11:45	Soil	VW184	1	VG	X					162	
94	5417	6-9-94	12:25	Soil	VW185	1	VG	X					163	
94	5418	6-9-94	13:10	Soil	VW186	1	VG	X					164	
94	5419	6-9-94	14:00	Soil	VW187	1	VG	X					165	
94	5420	6-9-94	14:55	Soil	VW188	1	VG	X					166	
94	5421	6-9-94	15:30	Soil	VW189	1	VG	X					167	

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
Vale Wilson	6-9-94 1740	Brenda Kiess	Brenda Kiess	6/10/94 0910	
RELINQUISHED BY: (Signature)	DATE/TIME 6-9-94	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499
505-599-2144 FAX: 505-599-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well # NA
Page 1 of 1

PHILIP SERVICES CORP.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location Hauck #2 95258

Elevation
Borehole Location LTR: A S: 11 T: 29 R: 10
GWL Depth NA
Drilled By K. PADILLA
Well Logged By C. CHANCE
Date Started 6/4/98
Date Completed 6/4/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S/HS	Drilling Conditions & Blow Counts
										BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
0										
5										
10				Excavation Sample collected @ 12'						
15	1	15-17	24	Lt grey silty CLAY, dense, dry, nonplastic			3	64	10.5/39	1106 hr
20	2	20-22	18	Grey/Redish br silty CLAY, dense, nonplastic, dry			0	98	3/13	1116 hr
25	3	25-25.5	4	Br weathered SANDSTONE, hard, f sand, dry			0	57	2/0	1126 hr
				TOB 25.5'						
30										
35										
40										

Comments: Pit was backFilled w/o excavation (a sample was collected @ 12') Will begin sampling @ 15' BGS. CMC 391 (25-25.5) sent to lab (BTEX, TPH). BH grouted to surface. NO GW encountered.

Geologist Signature Cory Chance

Phase III Drilling

6-25-98 Final.

El Paso Natural Gas Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER	PROJECT NAME
# 24324	Pit Closure Project

SAMPLERS: (Signature) Cory Chavez DATE: 6/4/98

LAB ID	DATE	TIME	MATRIX	FIELD ID	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	TPH EPA 418.1	BTEX EPA 8020	LAB PID	TPH 8015	Field PID	SEQUENCE #	REMARKS
980457	6/4/98	1040	SOIL	CMC390				✓		✓	0		Garcia Gas Com B#1 75197 20-22'
980458	"	1126	"	CMC391				✓		✓	0		Houck #2 95258 25-25.5'
980459	"	1305	"	CMC392				✓		✓	0		Florance E#1 (Pit #2) 70616 10-10.5'
	Cmc 6/4/98			CMC393				✓		✓			EE Elliot B#12 75944

Cmc 6/4/98

CONTRACT LABORATORY P. O. NUMBER

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
Cory Chavez	6/4/98 1700	Cory Chavez	Cory Chavez	6/8/98 0923	
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)
				6/8/98 0925	John Faulkner

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS: Cool & Intact — 51°F

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499
505-599-2144 FAX: [illegible] 99-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*

FM-08-0565 A (Rev. 05-94)

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC391	980458
MTR CODE | SITE NAME:	95258	Houck #2
SAMPLE DATE | TIME (Hrs):	6/4/98	1126
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	6/15/98	6/18/98
DATE OF BTEX EXT. | ANAL.:	6/8/98	6/8/98
TYPE | DESCRIPTION:	N/A	SOIL

Field Remarks: 25-25.5'

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	94.3	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 86.1 % for this sample All QA/QC was acceptable.

' ative:

DF = Dilution Factor Used

Approved By: John Saldana Date: 6/23/98

American Environmental Network, Inc.

AEN I.D. 806328

June 19, 1998

EL PASO FIELD SERVICES
770 WEST NAVAJO
FARMINGTON, NM 87401

Project Name PHASE II DRILLING
Project Number (none)

Attention: JOHN LAMBDIN

On 6/9/98 American Environmental Network (NM), Inc. (ADHS License No. AZ0015), received a request to analyze **non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

2709-D Pan American Freeway, NE • Albuquerque, NM 87107 • (505) 344-3777 • Fax (505) 344-4413

American Environmental Network, Inc.

CLIENT	: EL PASO FIELD SERVICES	AEN I.D.	: 806328
PROJECT #	: (none)	DATE RECEIVED	: 6/9/98
PROJECT NAME	: PHASE II DRILLING	REPORT DATE	: 6/19/98

AEN ID. #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	980427	NON-AQ	6/1/98
02	980428	NON-AQ	6/2/98
03	980457	NON-AQ	6/4/98
04	980458	NON-AQ	6/4/98
05	980459	NON-AQ	6/4/98

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

AEN I.D.: 806328

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	980427	NON-AQ	6/1/98	6/15/98	6/17/98	1
02	980428	NON-AQ	6/2/98	6/15/98	6/18/98	1
03	980457	NON-AQ	6/4/98	6/15/98	6/18/98	1

PARAMETER	DET. LIMIT	UNITS	01	02	03
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0	< 5.0
CULATED SUM:					
SURROGATE:					
O-TERPHENYL (%)			108	105	96
SURROGATE LIMITS	(66 - 151)				

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES AEN I.D.: 806328
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	980458	NON-AQ	6/4/98	6/15/98	6/18/98	1
05	980459	NON-AQ	6/4/98	6/15/98	6/18/98	1

PARAMETER	DET. LIMIT	UNITS	04	05
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0
CALCULATED SUM:				
SURROGATE:				
O-TERPHENYL (%)			104	101
SURROGATE LIMITS	(66 - 151)			

CHEMIST NOTES:
N/A

American Environmental Network (NM), Inc.

CHAIN OF CUSTODY

DATE: 6/8/98 PAGE: 1 OF 1

AEN (NM) ANALYSIS REQUEST

PROJECT MANAGER: John Lambdin

COMPANY: El Paso Field Services Co
ADDRESS: 770 W. Navajo
Farmington, NM 87401
PHONE: (505) 599-2144
FAX: (505) 599-2261

BILL TO: Above
COMPANY:
ADDRESS:

SAMPLE I.D.	DATE	TIME	MATRIX	LAB I.D.
980427	6/1/98	1518	Soil	
980428	6/2/98	0958	Soil	
980457	6/4/98	1040	Soil	
980458	6/4/98	1126	Soil	
980459	6/4/98	1305	Soil	

ANALYTE

Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct Inject	(M8015) Gas/Purge & Trap	8021 (BTEX)/8015 (Gasoline)	8021 (BTEX) ☐ MTBE ☐ TMB ☐ PCE	8021 (TCL)	8021 (EDX)	8021 (HALO)	8021 (CUST)	504.1 EDB ☐ / DBCP ☐	8260 (TCL) Volatile Organics	8260 (Full) Volatile Organics	8260 (CUST) Volatile Organics	8260 (Landfill) Volatile Organics	Pesticides /PCB (608/8081)	Herbicides (615/8151)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Polynuclear Aromatics (610/8310)	General Chemistry:			Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	Metals:		NUMBER OF CONTAINERS
	X																									1
	X																									1
	X																									1
	X																									1
	X																									1

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT INFORMATION

PROJ. NO.:
PROJ. NAME: Phase II Drilling
P.O. NO.:
SHIPPED VIA: Fed Ex

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK (NORMAL) ☒

CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER

METHANOL PRESERVATION ☐

COMMENTS: FIXED FEE ☐

RELINQUISHED BY: 1

Signature: Marlon Hopper Time: 1000
Printed Name: Marlon Hopper Date: 6/8/98
Company: EPFS

Signature: Time:
Printed Name: Date:
Company:

RELINQUISHED BY: 2

Signature: Time:
Printed Name: Date:
Company:

BTEX SOIL SAMPLE WORKSHEET

File :	980458	**Date Printed** :	6/9/98
Soil Mass (g) :	5.02	**Multiplier (L/g)** :	0.00100
Extraction vol. (mL) :	10	**CAL FACTOR (Analytical):**	200
Shot Volume (uL) :	50	**CAL FACTOR (Report):**	0.19920

		DILUTION FACTOR:	**1**	**Det. Limit**
Benzene (ug/L) :	<0.5	**Benzene (mg/Kg):**	**#VALUE!**	0.498
Toluene (ug/L) :	<0.5	**Toluene (mg/Kg):**	**#VALUE!**	0.498
Ethylbenzene (ug/L) :	<0.5	**Ethylbenzene (mg/Kg):**	**#VALUE!**	0.498
p & m-xylene (ug/L) :	<1.0	p & m-xylene (mg/Kg):	#VALUE!	0.996
o-xylene (ug/L) :	<0.5	o-xylene (mg/Kg):	#VALUE!	0.498
		Total xylenes (mg/Kg):	**#VALUE!**	1.494
		Total BTEX (mg/Kg):	**#VALUE!**	

PROJECT _____ Notebook No. _____

Continued From Page _____

Sample	Pan wt + Sample wt		Pan + Dry	Pan wt	% Solids
4/8/98					
980427	2.63 − 11.62 =	8.99	10.86	8.23	91.5 %
980427 dup	2.63 − 11.33 =	8.70	10.63	8.00	92.0
980428	2.64 − 10.93 =	8.29	10.45	7.81	94.2
980457	2.64 − 11.54 =	8.92	10.82	8.18	91.7 mL
980458	2.65 − 11.16 =	8.51	10.68	8.03	~~94.5~~ 94.3
980459	2.65 − 11.44 =	8.79	10.74	8.09	92.0

Continued on Page

Read and Understood By

_____ _____ _____ _____