

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well No. 333	
9. Pool name or Wildcat West Kutz Pictured Cliffs	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter B : 1070 Feet From The NORTH Line and 1620 Feet From The EAST Line Sectio 33 Township 29N Rang 12W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5334 GR	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to recomple this well per the attached procedures and trimingle.

If you have any technical questions please contact Wayne Peterson at (303) 830-4332 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 22 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-20-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY Genie Bunch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 1998
CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1920, Hobbs, NM 88241-1920
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

049

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525807		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal (Gas)		
4 Property Code 000570		5 Property Name Gallegos Canyon Unit			6 Well Number 333	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5334	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	29N	12W		1070	North	1620	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 321.03		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>RECEIVED OCT 22 1998 OIL CON. DIV. DIST. 3</div>	<div>1070'</div> <div>1620'</div>		<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div>Gail M. Jefferson</div> <div>Signature</div> <div>Gail M. Jefferson</div> <div>Printed Name</div> <div>Sr. Admin. Staff Asst.</div> <div>Title</div> <div>10/20/98</div> <div>Date</div>
			<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>April 19, 1982</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>Fred B. Kerr, Jr.</div>
			<div>3950</div> <div>Certificate Number</div>

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525807		2 Pool Code 82920		3 P. H Name Pinon Fruitland Sand, North (Gas) <i>EXT</i>	
4 Property Code 000570		5 Property Name Gallegos Canyon Unit			6 Well Number 333
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5334

10 Surface Location

UL or lot no. B	Section 33	Township 29N	Range 12W	Lot Idn	Feet from the 1070	North/South line North	Feet from the 1620	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 160.81	13 Joint or Infill	14 Consolidation Code	15 Order No.
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				<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>April 19, 1982 Date of Survey Signature and Seal of Professional Surveyor: Fred B. Kerr, Jr., 3950 Certificate Number</div>	

GCU Well Work Procedure

GCU 333

Date: 9/29/98

Objective:

Recomplete from Pictured Cliffs to Fruitland Coal and Fruitland Sand and trimingle.

Pertinent Information:

Location:	NE33-29N-12W	Horizon:	PC to FC & FS and trimingle.
County:	San Juan	API #:	30-045-25807
State:	New Mexico	Engr:	Wayne Peterson
Lease:		Phone:	H--(303)795-0171
Well Flac:	88649201		W-(303)830-4332

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
7. Log Fruitland Coal and Fruitland Sand interval with CBL/GR/CCL to insure zonal isolation.
8. Set RBP at 1250.
9. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1198-1201, 1206-1211, 1220-1226, 1238-1242.
10. Fracture stimulate down casing according to schedule 'A'.
11. Set RBP at 1050.
12. Perforate the following interval with 4JSPF, 120 deg. phasing: FT Sand 970-985, 1000-1020
13. Fracture stimulate down casing according to schedule 'B'.
14. Test FS to establish productivity.
15. Retrieve BPs and CO to PBTD.
16. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perms if possible.
17. RDMO. Hook up to pumping unit and well head compressor.

SUBJECT _____

Gallegos Canyon Unit No. 333
1070' FNL + 1620' FEL Sec. 33 T29N-R12W

GL 5334'
KB 5339'

7 5/8" 26.40# K-55 CSA 127'
x 100s x Class B

Pictured Cliffs

1257-60	15SPF	4 shots	0.39"
1262-64	15SPF	3 shots	0.39"
1266-68	15SPF	3 shots	0.39"

2 3/8" Tubing 1279

PBTD 1381'
TD 1425'

4 1/2" 10.5# CW-55 CSA 1413'
x 250s x 50-50 pozmix

Nippled up ROPE 600