

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
8. Well No. 333
9. Pool name or Wildcat Pinon Fruitland Sand, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Cherry Hlava**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **B** **1070** feet from the **North** line and **1620** feet from the **East** line

Section **33** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5334' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: DHC Completion Rept. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 1/15/02 Amoco Production Company requested permission to recomplete in the Pinon Fruitland Sand Pool and commingle production downhole with the existing Kutz Picture Cliffs, West Pool. Approval was granted 1/22/02. This DHC operation is completed.

Please see attachment for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/07/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY DEPUTY OIL & GAS DIVISION TITLE DEPUTY OIL & GAS DIVISION DATE MAR 11 2002

GALLEGOS CANYON UNIT # 333

DHC SUBSEQUENT REPORT

03/07/2002

02/26/2002 MIRUSU, Check press. Bled DN press. Remove horses head & TOH w/Rods & pmp. NDWH & NUBP, mud cross. RU floor & tongs. TIH & tag fill. TOH w/tbg. PU bit & scraper & TIH w/tbg. Run scraper through perfs & TOH w/tbg, scraper & bit. SDFN.

02/27/2002 TIH w/CIBP & set @ 1200'. TOH w/setting tool & load hole w/KCL wtr. Press tst csg to 500#. SDFN.

02/28/2002 MIRU SU. TIH w/GR & correlate to open hole log. TOH. TIH w/3.125 perf gun & 1000' – 1020' w/2 JSPF total of 40 holes & 120 degree guns. TOH. PU second gun (same size) TIH & shot interval 970' – 985'. 2 JSPF total 40 holes & 120 degree guns. TOH & RD wire line. PU ISO tool & install tool. Tighten bolts & SDFN.

03/01/2002 RUSU & frac crew. Press tst lines & frac w/500 gal of 15% HCL acid. Followed w/45,588# 16/30 Brady Sand; pmp w/70% nitrogen foam. RD frac crew. Flow test to tank. 300# csg on ¼" ck. Snd, frac & foam. 441 MCFD.

03/02/2002 Flw well to tst tnk. Changed ck to ½". Csg 200# - 1252 MCFD. Changed to ¾" ck. Csg press dropped to 95#. Flwng 70# @ 1014 MCFD.

03/03/2002 Flw to tst tnk.

03/04/2002 Csg 60# 870 MCFD. Bled dn. Killed well. TIH w/bit, scraper & tbg. tag fill @1038' to 1200'. Ran soap sweeps. RD swivel & RU tongs & TOH to top perf. Flw well to tnk. TIH w/tbg & tag 5' fill & RU pwr swivel & C/O. TOH w/tbg & bit. SDFN.

03/05/2002 Killed well w/60 bbls KCL. PU mill, CCLS & TIH w/tbg. Tagged fill @ 1195'. RD tongs & RU swivel. C/O fill & D/O CIBP @ 1200'. Ran soap sweeps. C/O to BPTD @ 1381'. RD swivel & RU tongs & TOH & LD DC's. Killed w/60 B.W. PU mule shoe & TIH w/tbg to above perfs. SDFN.

03/06/2002 Killed Well. TIH w/ tbg & lnd @1273'. TIH w/pmp & rods. Press tst pmp ½ tbg to 500#. RDSU & Clean up location. Drain pmp & prep equip. SDFN.

03/07/2002 RD MO location.