District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1	Form C-104
	Revised October 18, 1994
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Submit to	Appropriate District Office
	5 Copies

☐ AMENDED REPORT

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If this is a change of operator fill in the OGRID number and name of the previous operator			ator fill in the OC			he previous operator	r	· · · · · · · · · · · · · · · · · · ·	LOUL		

Printed Name

Previous Operator Signature

Title

Date