

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[illegible]

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-25807

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Cherry Hlava

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

8. Well No.

333

9. Pool name or Wildcat

Pinon Fruitland Sand, North

4. Well Location

Unit Letter B 1070 feet from the North line and 1620 feet from the East line

Section 33 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5334' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: DHC Completion Rept. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/15/02 Amoco Production Company requested permission to recomplete in the Pinon Fruitland Sand Pool and commingle production downhole with the existing Kutz Picture Cliffs, West Pool. Approval was granted 1/22/02. This DHC operation is completed.

Please see attachment for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/07/2002

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY STEVEN AL HAYDEM TITLE DEPUTY OIL & GAS INSPECTOR DIST. VI

MAR 11 2002

**GALLEGOS CANYON UNIT # 333**

**DHC SUBSEQUENT REPORT**

**03/07/2002**

**02/26/2002** MIRUSU, Check press. Bled DN press. Remove horses head & TOH w/Rods & pmp. NDWH & NUBP, mud cross. RU floor & tongs. TIH & tag fill. TOH w/tbg. PU bit & scraper & TIH w/tbg. Run scraper through perfs & TOH w/tbg, scraper & bit. SDFN.

**02/27/2002** TIH w/CIBP & set @ 1200'. TOH w/setting tool & load hole w/KCL wtr. Press tst csg to 500#. SDFN.

**02/28/2002** MIRU SU. TIH w/GR & correlate to open hole log. TOH. TIH w/3.125 perf gun & 1000' - 1020' w/2 JSPF total of 40 holes & 120 degree guns. TOH. PU second gun (same size) TIH & shot interval 970' - 985'. 2 JSPF total 40 holes & 120 degree guns. TOH & RD wire line. PU ISO tool & install tool. Tighten bolts & SDFN.

**03/01/2002** RUSU & frac crew. Press tst lines & frac w/500 gal of 15% HCL acid. Followed w/45,588# 16/30 Brady Sand; pmp w/70% nitrogen foam. RD frac crew. Flow test to tank. 300# csg on ¼" ck. Snd, frac & foam. 441 MCFD.

**03/02/2002** Flw well to tst tnk. Changed ck to ½". Csg 200# - 1252 MCFD. Changed to ¾" ck. Csg press dropped to 95#. Flwng 70# @ 1014 MCFD.

**03/03/2002** Flw to tst tnk.

**03/04/2002** Csg 60# 870 MCFD. Bled dn. Killed well. TIH w/bit, scraper & tbg. tag fill @1038' to 1200'. Ran soap sweeps. RD swivel & RU tongs & TOH to top perf. Flw well to tnk. TIH w/tbg & tag 5' fill & RU pwr swivel & C/O. TOH w/tbg & bit. SDFN.

**03/05/2002** Killed well w/60 bbls KCL. PU mill, CCLS & TIH w/tbg. Tagged fill @ 1195'. RD tongs & RU swivel. C/O fill & D/O CIBP @ 1200'. Ran soap sweeps. C/O to BPTD @ 1381'. RD swivel & RU tongs & TOH & LD DC's. Killed w/60 B.W. PU mule shoe & TIH w/tbg to above perfs. SDFN.

**03/06/2002** Killed Well. TIH w/ tbg & lnd @1273'. TIH w/pmp & rods. Press tst pmp ½ tbg to 500#. RDSU & Clean up location. Drain pmp & prep equip. SDFN.

**03/07/2002** RD MO location.

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
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District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

						WELL API NO. <b>30-045-25807</b>	
						5. Indicate Type of Lease STATE FEE X	
						State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____						7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>	
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER						8. Well No. <b>333</b>	
2. Name of Operator <b>BP America Production Company</b>						9. Pool name or Wildcat <b>Pinon Fruitland Sand, North</b>	
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava</b>							
4. Well Location Unit Letter <b>B</b> <b>1070</b> Feet From The <b>North</b> Line and <b>1620'</b> Feet From The <b>East</b> Line Section <b>33</b> Township <b>29N</b> Range <b>12W</b> NMPM <b>San Juan</b> County							
10. Date Spudded <b>12/14/83</b>		11. Date T.D. Reached <b>12/10/83</b>		12. Date Compl. (Ready to Prod.) <b>3/7/02</b>		13. Elevations (DF& RKB, RT, GR, etc.) <b>5334 6R'</b>	
14. Elev. Casinghead		15. Total Depth <b>1425'</b>		16. Plug Back T.D. <b>1381'</b>		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>970' - 1020" FS</b>		20. Was Directional Survey Made <b>NO</b>		21. Type Electric and Other Logs Run <b>GR CCL</b>	
22. Was Well Cored <b>NO</b>		23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>7 5/8" J-55</b>		<b>26.40#</b>		<b>127'</b>		<b>9 7/8</b>	
<b>4 - 1/2" J-55</b>		<b>10.5#</b>		<b>1413'</b>		<b>6 1/2"</b>	
CEMENTING RECORD		AMOUNT PULLED					
<b>No change same as</b>		<b>previously reported</b>					
<b>No chng same as</b>		<b>previously reported</b>					
24. <b>LINER RECORD</b>							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. <b>TUBING RECORD</b>		SIZE		DEPTH SET		PACKER SET	
		<b>2 3/8"</b>		<b>6121'</b>		<b>----</b>	
26. Perforation record (interval, size, and number) <b>970' - 1020' W/2 JSPF, 3.125 in diameter, 40 holes</b>				27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<b>970' - 1020'</b>			
				<b>Frac w/500 gals 15% HCL acid,</b>			
				<b>Followed w/45,588# 16/30 Brady Sand</b>			
				<b>Pmp w/70% nitrogen foam</b>			
28. <b>PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Electric Pump</b>				Well Status (Prod. or Shut-in) <b>Shut-in</b>	
Date of Test <b>3/3/02</b>		Hours Tested <b>24</b>		Choke Size <b>3/4"</b>		Prod'n For Test Period	
						Oil - Bbl trace	
						Gas - MCF <b>870 mcf</b>	
						Water - Bbl. trace	
						Gas - Oil Ratio	
Flow Tubing Press. N/A		Casing Pressure <b>60</b>		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Cherry Hlava</i>		Printed Name <b>Cherry Hlava</b>		Title <b>Regulatory Analyst</b>		Date <b>05/02/2002</b>	

**GALLEGOS CANYON UNIT # 333**

**DHC SUBSEQUENT REPORT**

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