SUBMIT IN TRIPLICATE* (Other instructions on reverse side) **UNITED STATES**

DEPARTMENT OF THE INTERIOR

Form approved, Budget Bureau No. 42-R1425.

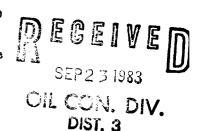
GEOLOGICAL SURVEY						14-20-603-22 00A			
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	I, OR PL	.UG BA	CK	6. IF INDIAN, ALLOTTE		
a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🔀	DEEPEN		PLU	G BACK		7. UNIT AGREEMENT N Northwest C		
WELL (A)	NELL OTHER		SINGI ZONE		MULTIPLE ZONE		8. PAROCELEASE	In On de Z	
NAME OF OPERATOR	_					a	Navajo		
	Corporation			REC	NE	<u>, </u>	WELL NO.		
ADDRESS OF OPERATOR		derioo	_		E1 *		#32-##		
Box 150 F	armington, N.	ri. 87499		REU	199	87	10. FIELD AND POOL, O	R WILDCAT	
At sarrace	Report location clearly as SW/4 NE/4, 1825	The Accordance wi	th any Stat	erequirement (1/1)	(8.7) () (3	إ	Cha-Cha Gal	lup	
3	0W/4 NE/4, 1825	FEL, 2290 I	NL	74.		SURVE	ALL SHC., T., R., M., OR	BLK. REA	
Box 150 Farmington, N. r. 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) U 1983 SW/4 NE/4, 1825 FEL, 2290 FNL At proposed prod. zone a/a 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 7 miles west, of Farmington on Upper Fruitland Road						rw. W.	Sec. 20-T29N-R14W		
	AND DIRECTION FROM NE	APPOR TOWN OR BOS	m ommions.	<u> </u>	SKINGTO		12. COUNTY OR PARISH	N-KI4W	
	of Farmington			Road FA	10		San Juan	New Mexico	
5. DISTANCE FROM PROP LOCATION TO NEARES	osep* 1	825	16. NO. O	F ACRES IN L	EASE		ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dr)		50	1	431 acre	s	V	80 acres		
8. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROP	SED DEPTH		20. ROTAR	Y OR CABLE TOOLS	. _	
OR APPLIED FOR, ON TH		1500 ft	4	750		Rot	ary Tools		
1. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)						22. APPROX. DATE WO	RE WILL STARTS	
	229 GH						March 1, 198	3	
3.		PROPOSED CASE	NG AND C	EMENTING	PROGRAM			-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		PTH		QUANTITY OF CEMENT		
12 1/4	8 5/8	32#		200 FT			200 SX		
7 7/8	4 1/2	9•5#		4750 FT			900 SX		
	1	P .	1		I				

Plans are to circulate cement on surface casing.

Will two-stage long string with 2nd stage from approximately 3350 to surface circulate cement.

> DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

This action is subject to administrative appeal pursuant to 30 CFR 290.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Denry G. Fourt	TITLE Agent	APPROVED3
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	SEP 2 1 1983
APPROVED BY CONDITIONS OF APPROVAL, IF ANY;	TITLE	Huyban
Woll 104 for NSL	entes	FARMINGTON RESOURCE AREA
/	NMOCC	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section

OIL CONSERVATION DIVISION STATE OF NEW MEXICO

Form C-107 kerised 10-1.

		All Billians and the first	um the cultriounder	100 14 11.0 302110	~ .			
SLAYTON OIL CORPORATION Lease NAVAJO 11 Cha Cha lait 30 #3245								
Unit Letter	Section	Township	Range	County	PLAY			
G	20	29N	11,W	San	Juan			
Actual Footage Loc	ation of Well:				"			
2290	feet from the N	orth line and	1825	feet from the	East	line		
Ground Level Elev.	Producing For	mat ion	Pool			Dedicated Acreage:		
5229	Gall	up	Cha-Cha		_	80 Acres		
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pend	cil or hachure	marks on	the plat below.		
2. If more th	an one lease is	dedicated to the wel	l, outline each and	lidentify the o	wnership	thereof (both as to working		
interest ar	nd rovalty)	e lease		•		.5		
o if						-		
3. II more tha	in one lease of d	ifferent ownership is	dedicated to the w	ell, have the i	nterests o	of all owners been consoli-		
dated by c	ommunitization, u	mitization, force-pooli	ng. etc?					
Yes	□ No If an	nswer is "yes;" type o	f nanalidatian					
L		iswer is yes, type o	consolidation					
If answer	is "no," list the	owners and tract desc	rintions which hav	e actually bee	en consolid	lated. (Use reverse side of		
this form i	f necessary.)							
No allowat	ole will be assigne	ed to the well until all	interests have be	en consolidate	ed (by co	nmunitization, unitization,		
forced-pool	ling, or otherwise)	or until a non-standar	d unit. eliminating	such interests	s. has hee	n approved by the Commis-		
sion.			,,		o, nab bee	a approved by the Commis-		
					<u> </u>			
			, , ₁			CERTIFICATION		
			-1					
	1		4		I hereby	certify that the information con-		
		\ -	-†		tained h	erein is true and complete to the		
101	ECEL.	VE 882	4		best of	ny knowledge and belief.		
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\ '	U. SARMING	Hogan	4		Agen	t		
\	. 1	ja ja	4		Company			
		Your Papeline	مريمة المرتمين	•	Slay	ton Oil Corp.		
	Sec.		18251.		Date			
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	ı		1	į į		certify that the well location		
		20	 _ an S	- m	l	this plat was plotted from field		
	1		e B G I W	5	Ī	actual surveys made by me or		
	1	6		ש ו		supervision, and that the same		
	1		1 1083			and correct to the best of my increased and belief.		
	ı	الله أساد	SEP 23 1905		A TOWNER	e una berrer.		
			EGEIVI SER231983 OR CON. D DIST. 3)[A:				
	1		on com.		Date Surve	ved		
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			i ,			professional Enginees		
	•		!		1.	d Surveyor		
	I		İ		-21	12/1/1		
	1		!		Fred	B. Kerr Jr.		
			<u> </u>		Certificate			
	Scal	e: 1"=1000"			3950	The state of the s		

